# Agenda



**Keynote address** by Kadri Simson, European Commission

# **Session One: Impact of the Covid-19 Pandemic on the Energy Sector**

**Presentations** by Jean-Laurent Lastelle, CEER & Mechthild Wörsdörfer, International Energy Agency

#### **Panel discussion**

Jiří Jaromír Klemeš, Brno University of Technology Matthew Vickers, Ombudsman Services & NEON Marie-Pierre Fauconnier, Sibelga Moderator: Jean-Laurent Lastelle, CEER

# Session Two: Sector coupling and the energy transition

**Presentations** by Pedro Verdelho & Christine Materazzi-Wagner, CEER

#### **Panel discussion**

Miklos Gaspar, European Commission Uroš Salobir, ELES Jorgo Chatzimarkakis, Hydrogen Europe Moderator: Wolfgang Urbantschitsch, CEER

Closing remarks & preview new CEER
Strategy for 2022-2025 by Annegret Groebel,
CEER President



### Energy policies towards decarbonisation



#### How we started:

- 1, 2, 3 Packages
- Liberalisation
- Unbundling
- Internal energy market
- New EU entities & NCs



#### Where we are going:

- New actors
- Energy sytem integration
- Carbon-neutral society
- Hydrogen
- Energy efficiency









#### Where we stand:

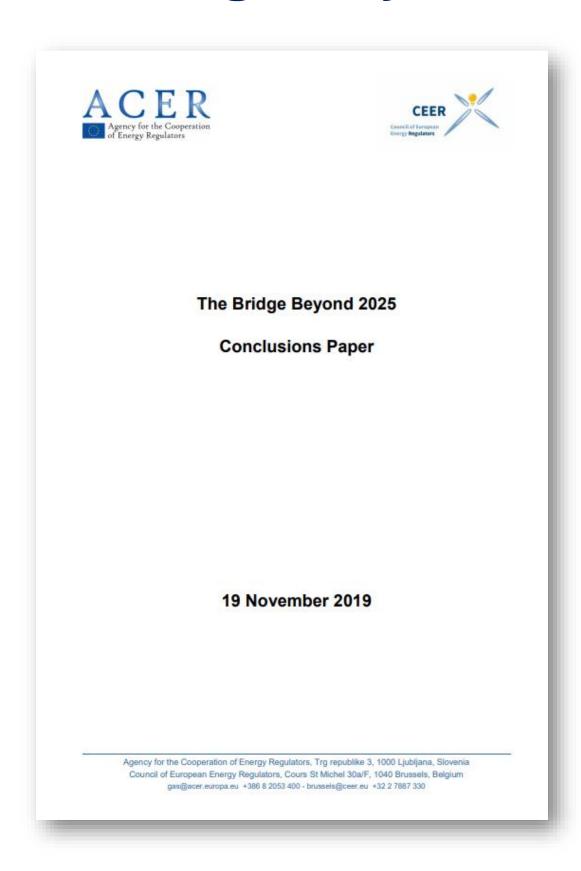
- Clean Energy Package
- Decentralisation
- Prosumers
- Energy efficiency



## Regulators' proposed response



## The Bridge Beyond 2025



- Access and market monitoring
- Governance of infrastructure and oversight of existing and new entities
- Dynamic regulation for new activities and technologies
- Transmission tariffs and cross-border capacity allocation

#### **Further reflections:**

White Paper on Hydrogen
White Paper on Power-to-Gas
White Paper on Long-term storage
You can find the papers here.

## Views on how to regulate hydrogen networks





1. Consider a gradual approach to the regulation of H2 networks in line with market infrastructure development



2. **Apply a dynamic regulatory approach** based on periodic market monitoring



3. Clarify the regulatory principles from the outset



4. Foresee temporary regulatory exemptions for existing and new H2 infrastructure development as B2B networks



5. Value the benefits of repurposing of gas assets for H2 transport



6. Apply cost-reflectivity to avoid cross-subsidisation between the gas and H2 network users





#### When and How to Regulate Hydrogen Networks?

"European Green Deal" Regulatory White Paper series (paper #1)

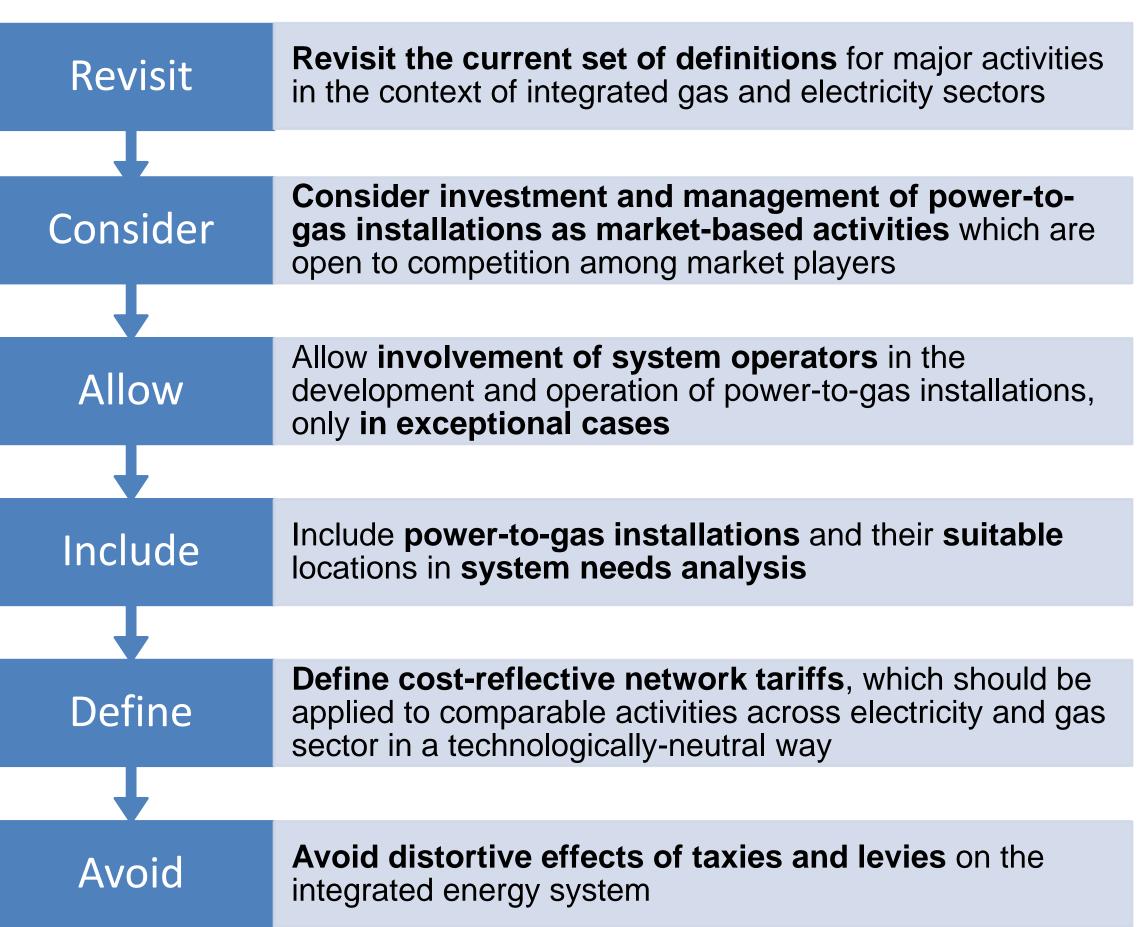
relevant to the European Commission's Hydrogen and Energy System Integration
Strategies

9 February 2021

## Views on how to regulate Power-to-Gas







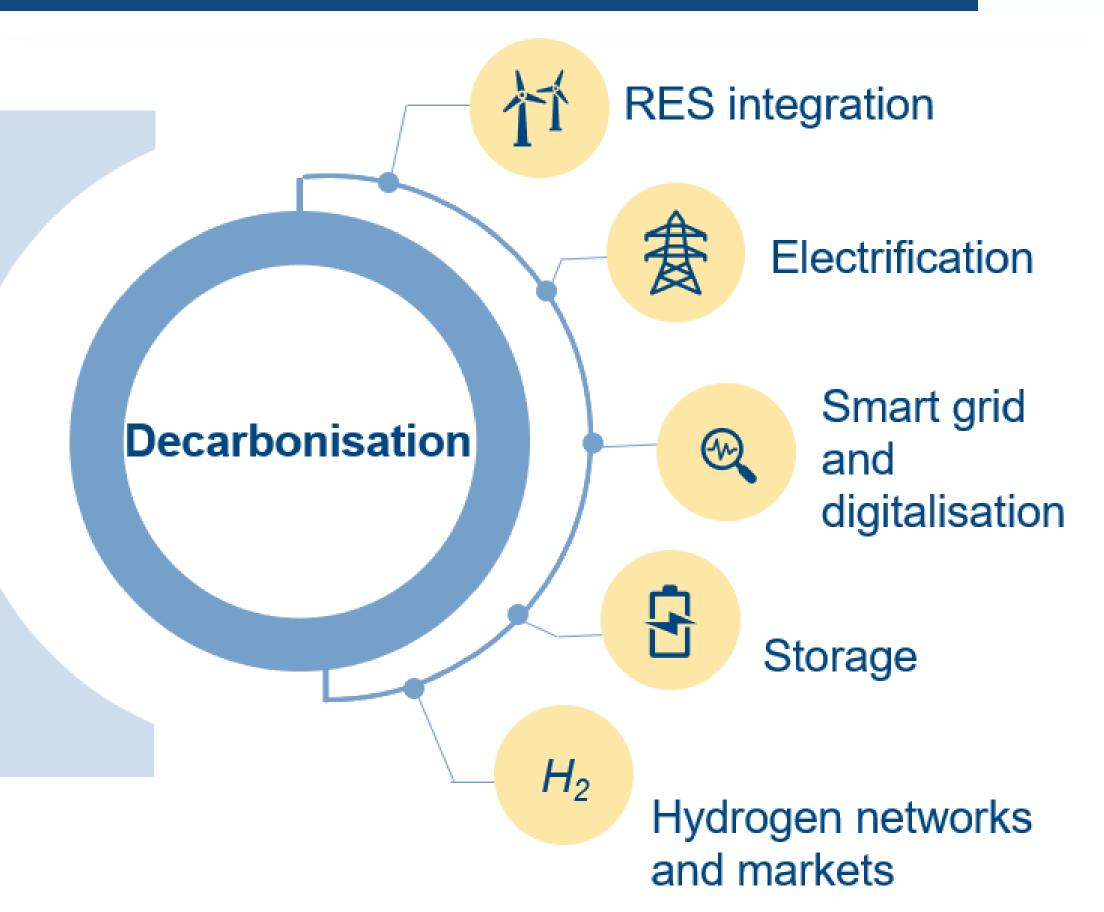
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# Energy System Integration has several dimensions



In a future, with a volatile renewable energy source based power system, new solutions will be needed

Interlinkages between energy vectors allows us to optimise resources and costs



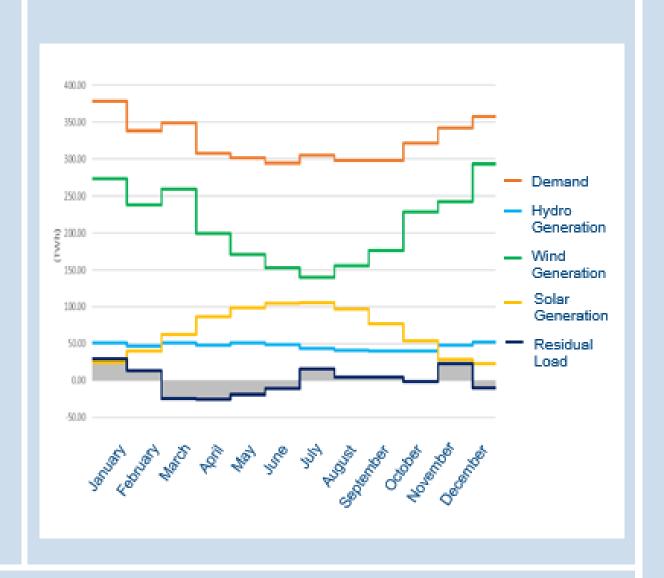
## Why may Long-Term Storage be relevant?



# Seasonal adequacy solutions

- Interconnections
- Excess RES
- Market-based curtailment
- Flexible demand
- Long-term storage (hydro and gas)

### 100% RES 2040 scenario



Annual storage need 100% RES

75 - 94 TWh

#### Storage analysis

Average annual gas storage need

Gas storage currently installed

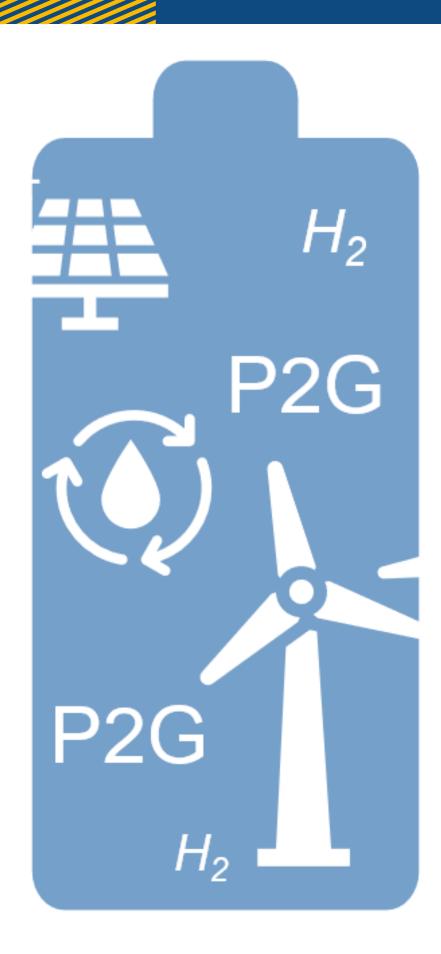
741 TWh 1020

14 / 54 TWh

Pumped hydro storage currently installed / technological potential

# Sector Coupling could provide for efficient solutions





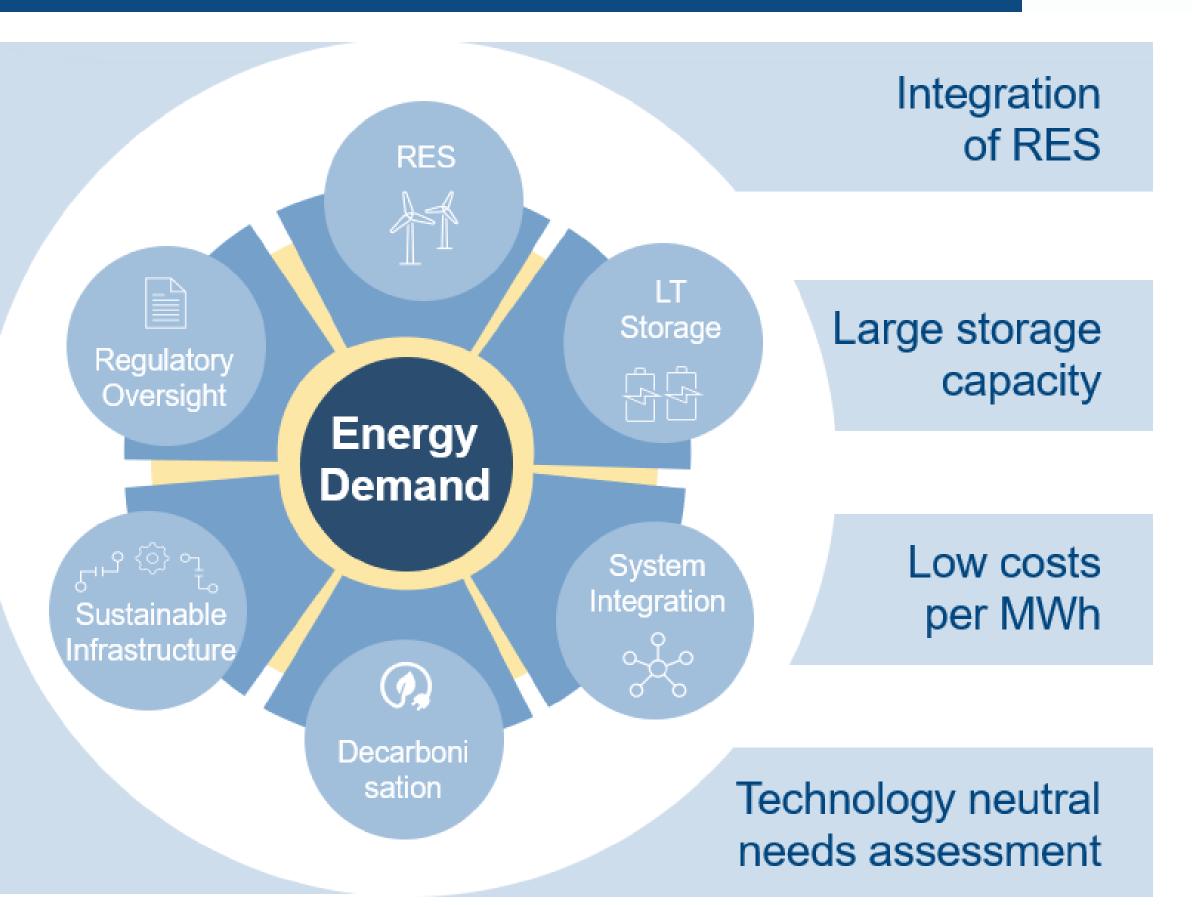
- Today the only mature technologies are pumped hydro storage and gas storage
- Limited amount of pumped hydropower potential
- Current gas storage capacity widely exceeds the potential electricity side demand for storage until 2040
- No significant additional demand for long-term electricity storage until 2040
- The ratio between installed PV and wind power capacities has a significant impact

## Cornerstones needed for Long-Term Storage



Level playing field between long-term storage and other seasonal adequacy approaches

Storage and sector coupling technologies should be integrated in a detailed way in planning models





## Session Two: Sector coupling and the energy transition

Miklos Gaspar, DG ENER, EC

Uroš Salobir, Director of the Strategic Innovation

Department ELES

Lorgo Chatzimarkskie, Secretory Conord Hydrogen E

Jorgo Chatzimarkakis, Secretary General Hydrogen Europe

Moderator Wolfgang Urbantschitsch, CEER Vice President

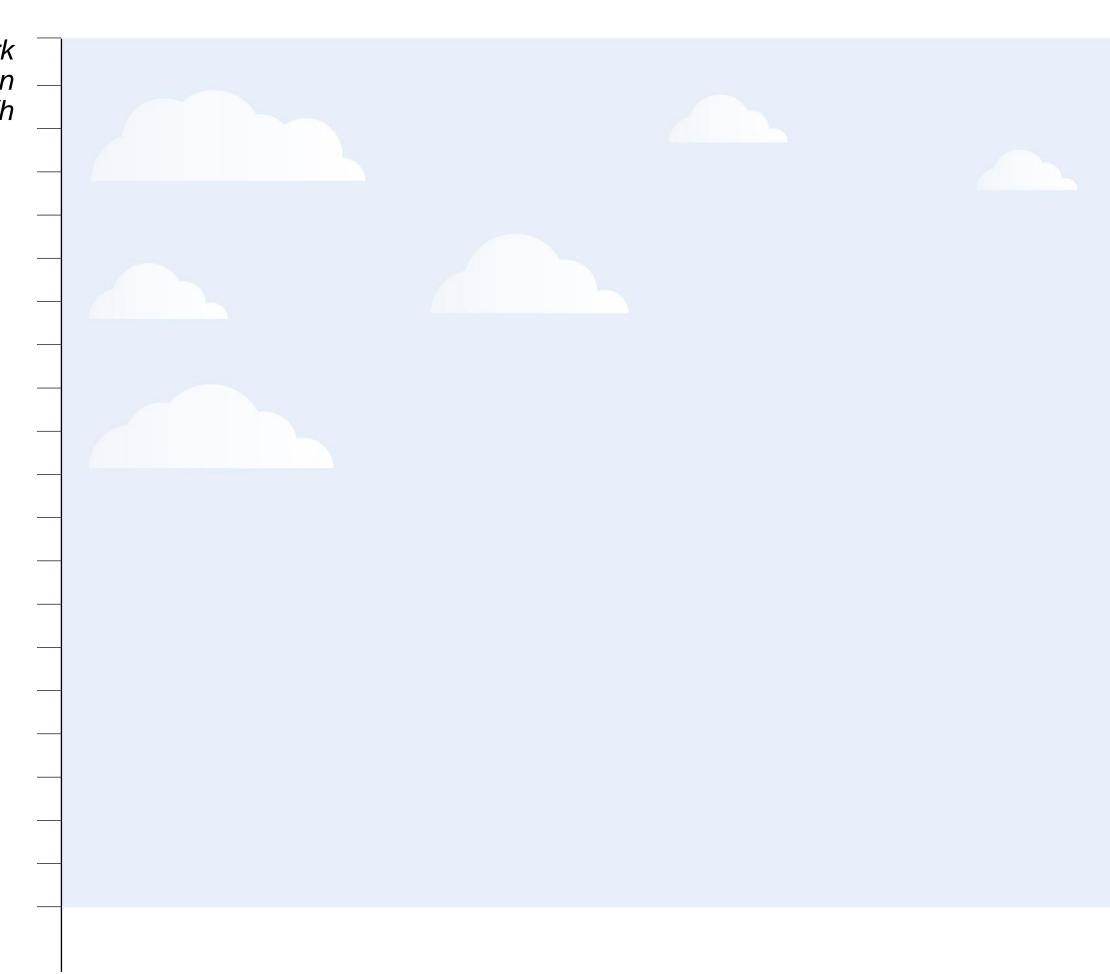
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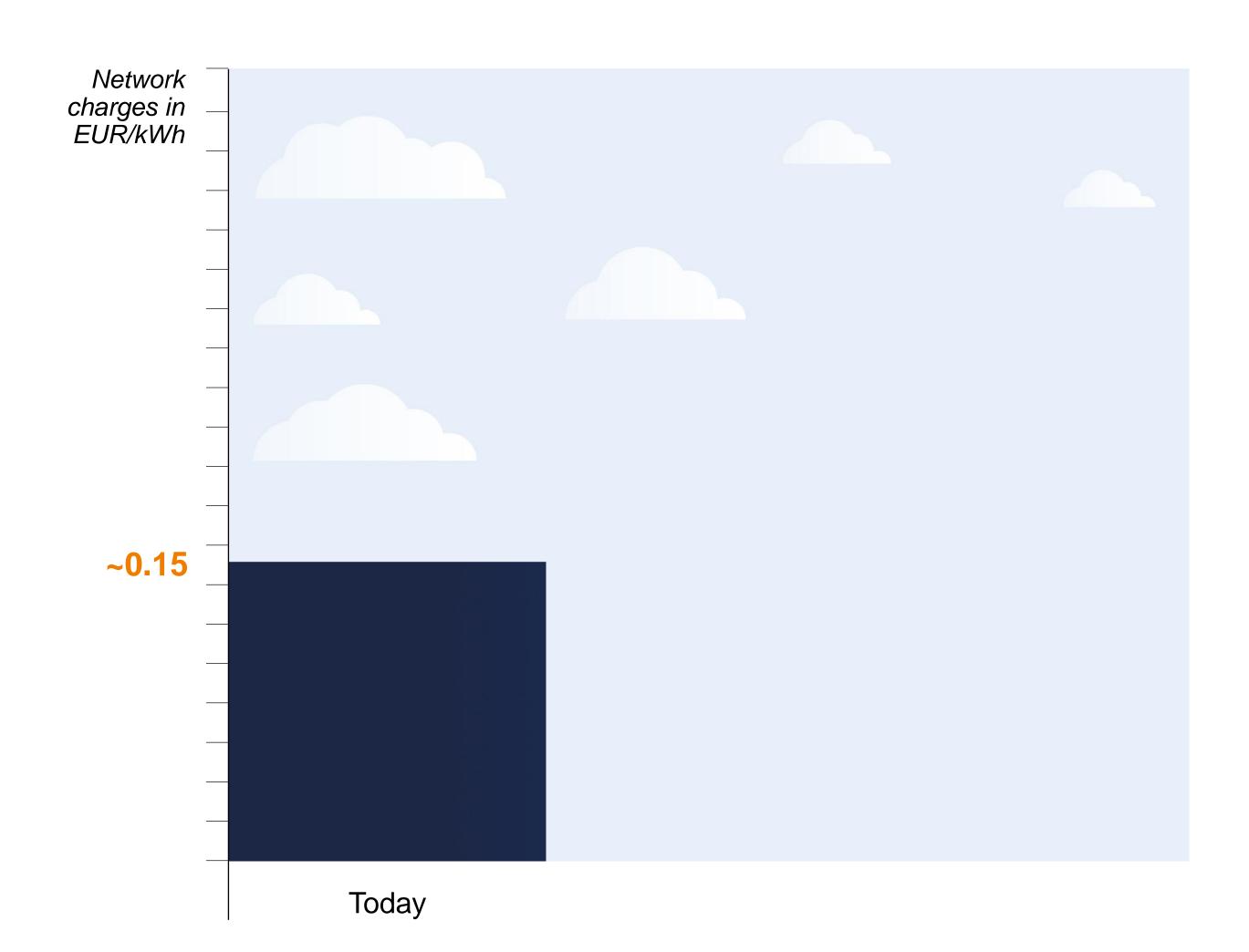
# TSO innovation for a climateneutral European energy system

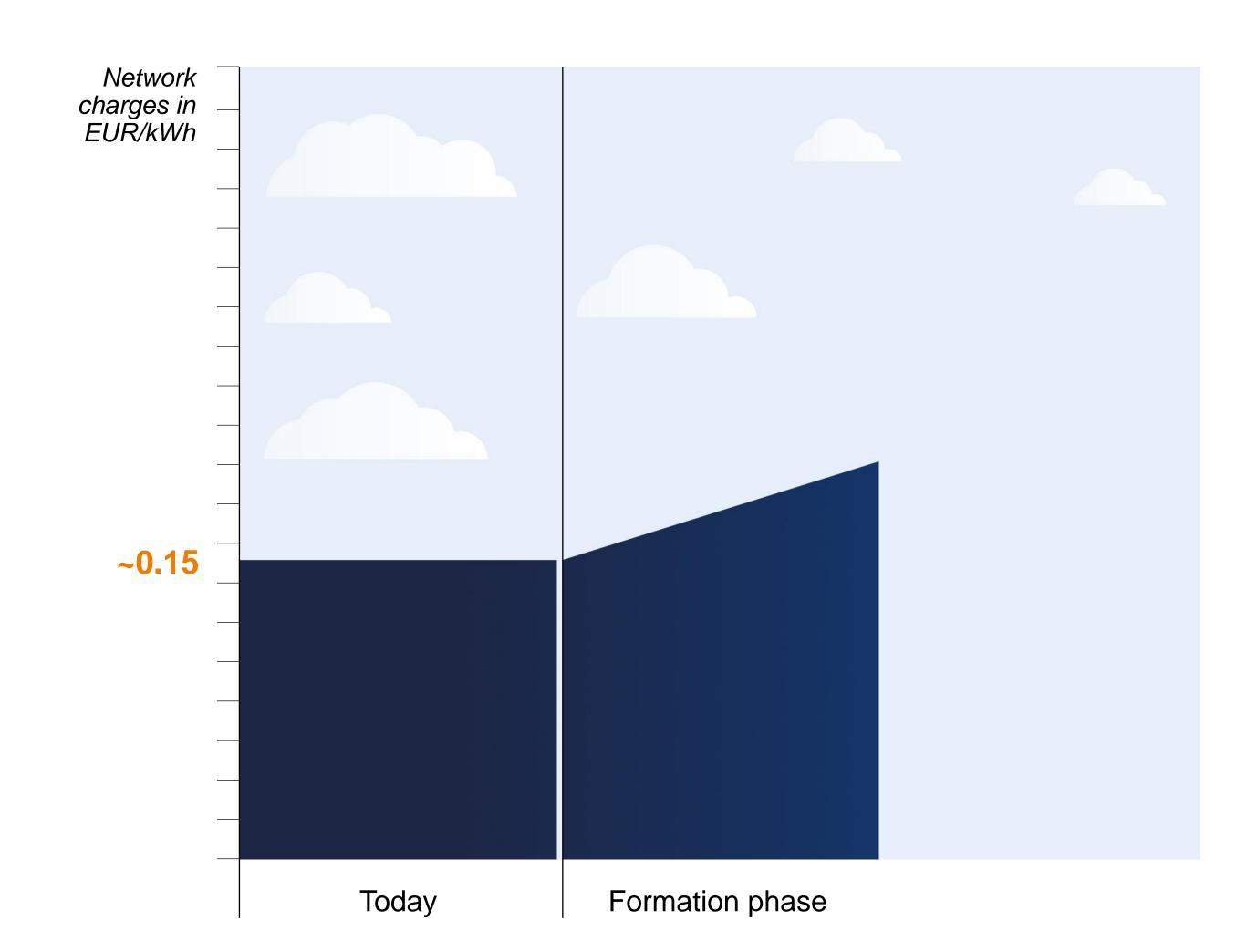
**Uroš Salobir,**Director of the Strategic Innovation Department ELES

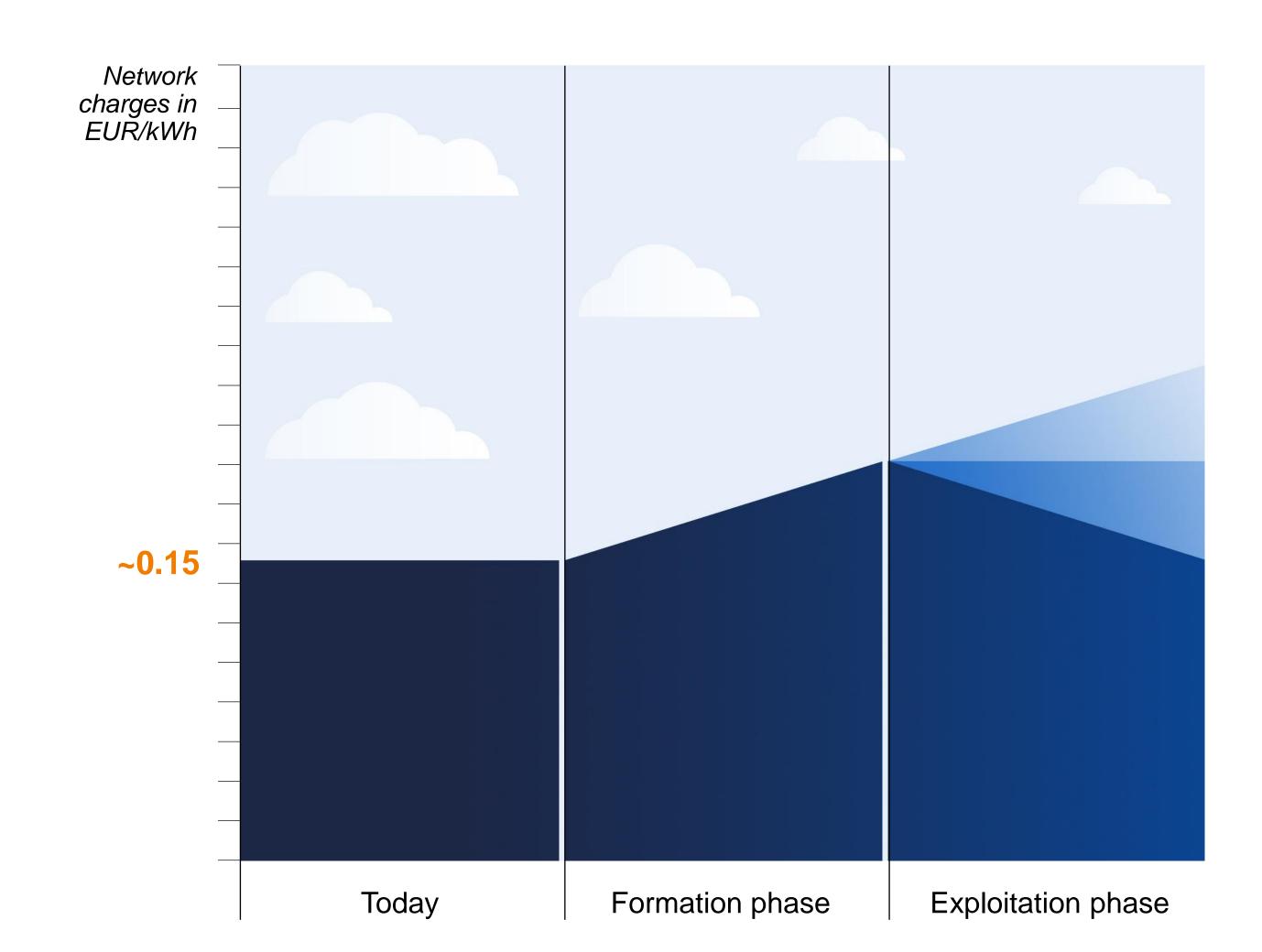


Network charges in EUR/kWh

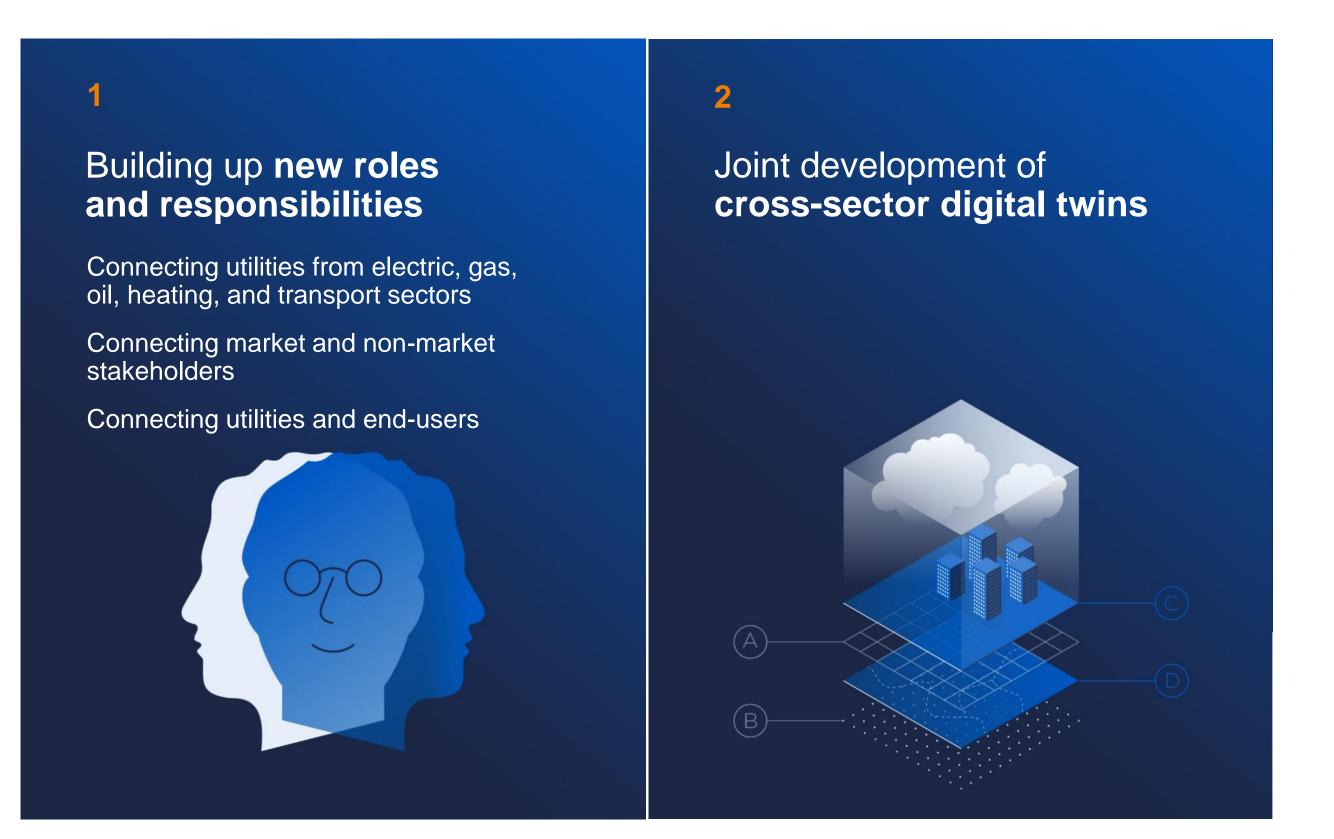


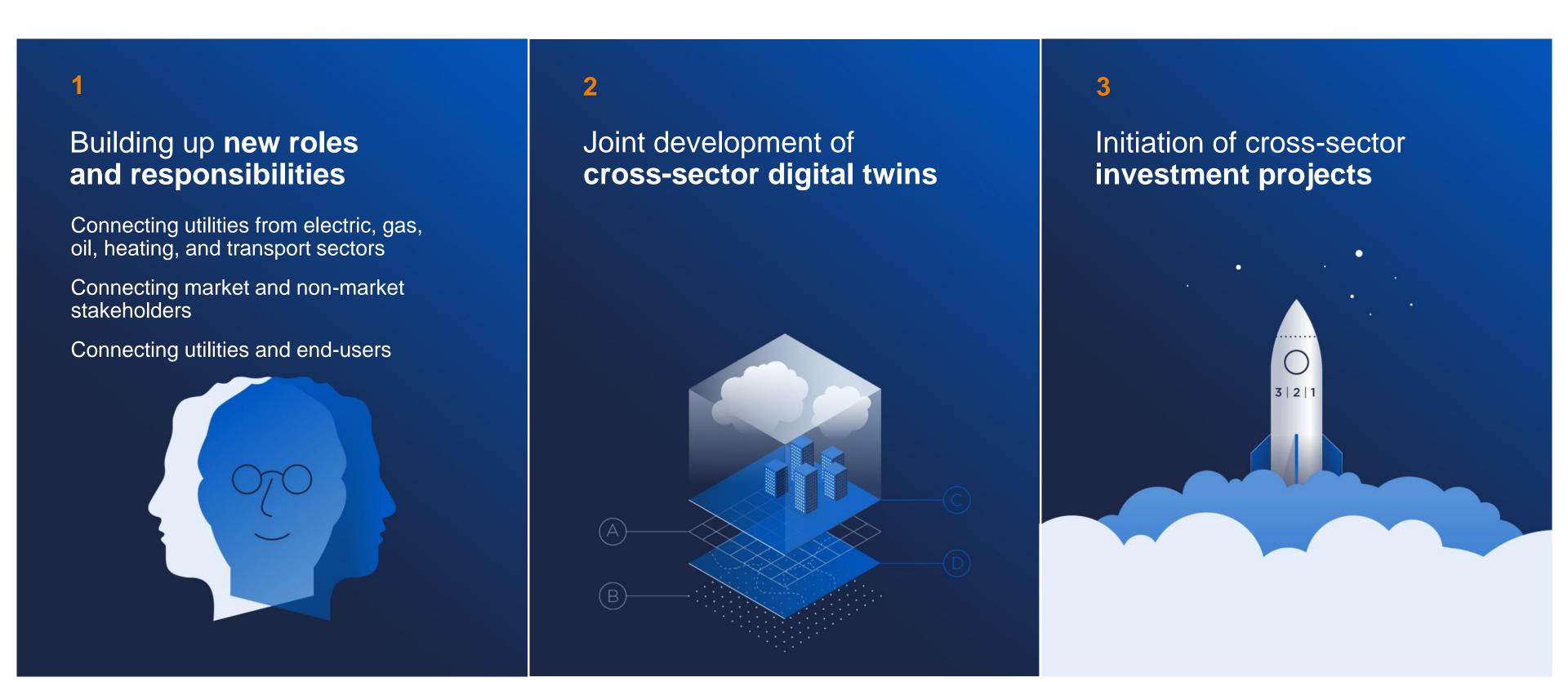






Building up new roles and responsibilities Connecting utilities from electric, gas, oil, heating, and transport sectors Connecting market and non-market stakeholders Connecting utilities and end-users







#### 9 PRINCIPLES

1

Hydrogen: from innovative niche technology to system element.



Hydrogen Act focuses on infrastructure and market aspects, describing 3 phases of development: kick-start, ramp-up & market-growth.



Different tools can be utilised to incentivise market uptake and functioning, on the production side and the demand side.

2

Hydrogen's key role in delivering climate neutrality means it merits a dedicated framework.



Making hydrogen part of 'smart' energy system integration system, including through the use of ledger technologies.



Need for a certification scheme that is Trackable, Traceable, Transparent, Transportable and ultimately Trustworth.

3

Clean Hydrogen definition: Clean Hydrogen is EU Climate Law compliant hydrogen. Carbon content as currency; science based definitions, clear LCA methodology and thresholds.



In order to meet the 2024 and 2030 targets, the kick-start phase will require exceptions and derogations from existing EU rules, e.g. relaxation and/or reform of state aid rules.



Hydrogen Act should contribute to framing Hydrogen Europe's "replacement strategy" of fossil carriers.



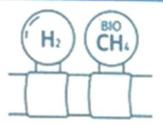
## REGULATION OF HYDROGEN NETWORKS





#### Findings on blending and recommendations on pure H2









#### Blending of H2 and biogas injection

- 1. Blending readiness differs across EU
- 2. Pilot projects drive developments
- 3. NRAs support EU-wide approach to H2 limits
- 4. Pure H2 and blending could co-exist
- Gas quality standards need revision to ensure interoperabity
- 6. NW plans to focus on repurposing
- 7. Limited regulatory change needed (under gas legislation)

#### Regulation of pure H2 network

- 1. Regulate gradually
- 2. Monitor H2 sectoral development
- 3. Clarity on key regulatory principles
- 4. Allow temporary exemptions
- 5. Assess NW repurposing
- 6. Keep cost-reflectivity

- EC has shown its intentions in TEN-E: separate h2 networks.
- The development of the h2 market will not develop in the same way as the gas market did.
- The unbundling models may not strictly speaking be the same as in the gas market.
- Market tests to assess the different situations across Europe.
- Close alignment between ACER / Hydrogen Europe recommendations on hydrogen infrastructure regulation presented in H2 Act paper, our gas grid paper (2019) as well as our input to the LBST/Trinomics study on Hydrogen Regulation.
- Clear distinction in approach to blending of hydrogen and pure hydrogen.

## HYDROGEN GUARANTEES OF ORIGIN

#### **Guarantees of origin should be**

TRACKABLE,

TRACEABLE,

**T**RANSPARENT, and

**T**RADEABLE

RUSTWORTHY

- We promote hydrogen as a distinct energy carrier. Blends belong in the gas world but pure hydrogen is meant for pure hydrogen consumers.
- A market for hydrogen will emerge; hydrogen GOs should transparently reflect GHG intensity of the hydrogen.
- EC FASTGO project: "the hydrogen sector unanimously and strongly reacted to the stakeholder consultation, asking for separate hydrogen GOs that would acknowledge that hydrogen is a separate energy vector to other gases."
- Synergies of GO system with funding/incentive mechanisms.
- Use of ledger technologies e.g. blockchain, to facilitate traceability.
- GOs for imports to be implemented.

# Our mission – zero emission!

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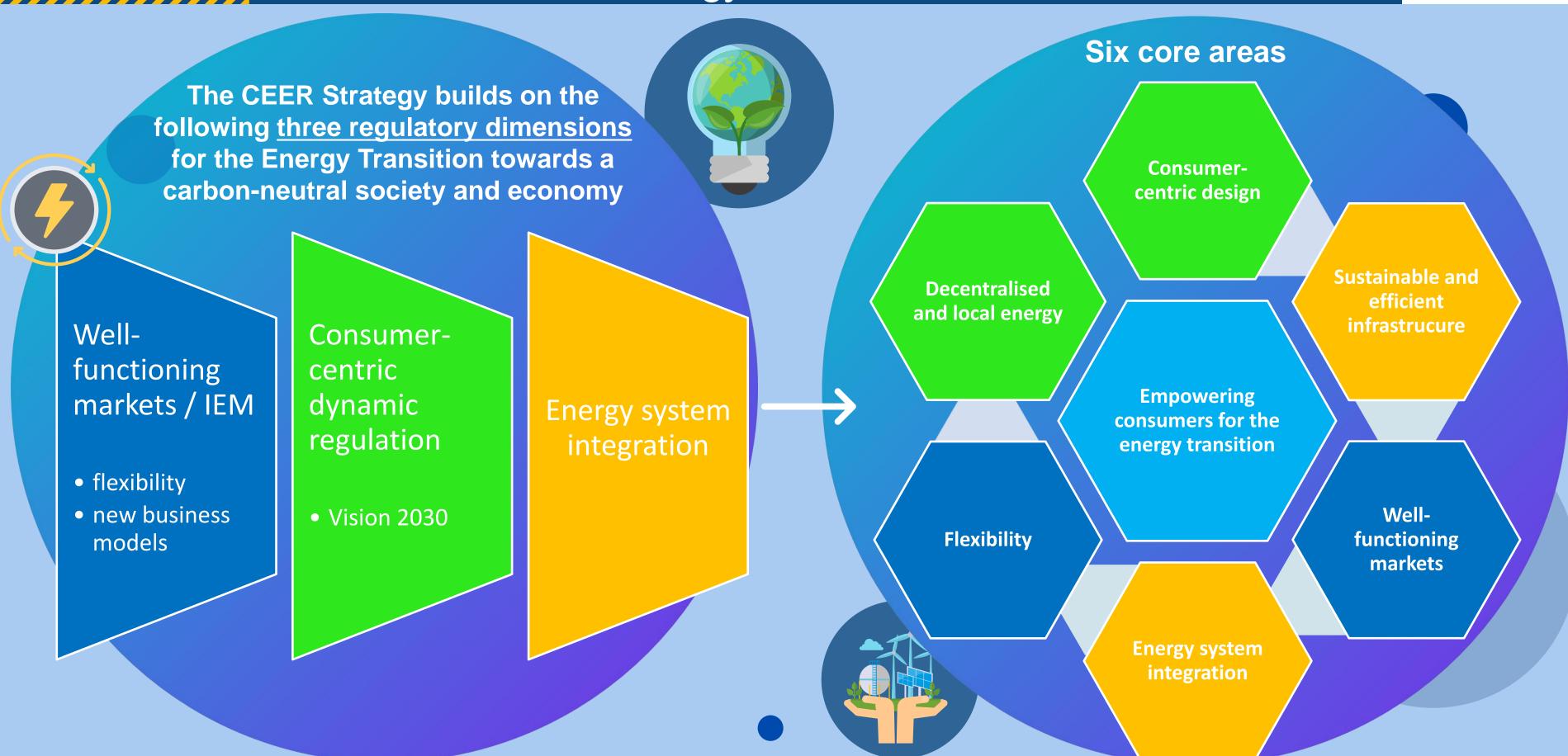


- Introduction to CEER's draft strategy
- Conclusions and wrap up of the conference

Annegret Groebel, CEER President

# CEER Empowering Consumers for the Energy Transition Strategy for 2022-2025





# CEER Empowering Consumers for the Energy Transition Strategy for 2022-2025



The public consultation is open until 30 April

YOUR FEEDBACK IS
MUCH APPRECIATED!



You can find the strategy and questionnaire here: www.ceer.eu/public-consultation-on-new-strategy

# Thank you for attending!

# COUNCIL OF EUROPEAN ENERGY REGULATORS



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