

### Regulatory and Market Aspects of Demand-Side Flexibility

Fostering energy markets, empowering **consumers**.

**Chair: Geert Moelker, CEER Brussels, 18 November 2013** 



#### **CEER DSF work and context**

- Introduction to CEER (purpose, priorities and work programmes)
- CEER Consultation on Regulatory and Market Aspects of Demand-Side Flexibility (2014):
  - Developed based on internal survey of NRAs, research and stakeholder engagement
  - Intended to update previous CEER work in this area, and form a basis for forthcoming Deliverables, including:
- CEER Report on Demand Response and energy efficiency services (2014)
- CEER Green Paper on demand side impact on the grid and role of DSOs (2014)
- Implementation of the Energy Efficiency Directive (EED) a key influence on this work, as the EED places DSF requirements on NRAs
- Also relates to recent publications/policy initiatives
  - Commission Autumn Package (DSF and DR communication)
  - THINK reports
  - ACER Bridge 2025





#### **Agenda**

- Welcome and introduction (13.00-13.15)
  - ► Geert Moelker, Co-Chair, CEER Electricity Working Group (EWG)
- Presentations: DSF in context (13.15-14.15)
  - Jan Panek, DG ENER
  - Xian He, Florence School of Regulation
  - Jessica Strömbäck, Smart Energy Demand Coalition
- Coffee break (14.15-14.30)
- CEER consultation: an overview (14.30-14.45)
  - ▶ James Luger and Michaela Kollau, CEER Sustainable Development Task Force
- Table discussions and panel reactions (14.45-15.45)
- Closing remarks and next steps (15.45-16.00)
  - Geert Moelker, CEER EWG
- Close (16.00)





## Market and Regulatory Arrangements for Demand-Side Flexibility

### James Luger and Michaela Kollau CEER Sustainable Development Task Force





#### Value of DSF

- DSF has benefits and presents opportunities across the energy system (balancing, capacity, generation and networks)
  - Cost reduction
  - Enhanced generation adequacy
  - Ability to accommodate intermittent renewable generation
- However, appropriate market and regulatory arrangements must be in place before this potential can be realised, such as:
  - Establishing clear roles for the parties involved (e.g. TSOs, suppliers, aggregators, manufacturers etc.);
  - Non-discriminatory market rules / access for demand-side flexibility providers to participate in energy markets;
  - Policies and procedures to ensure consumer trust, data privacy and cyber security;
  - Innovative tariffs which provide effective demand-side signals to parties; and
  - The provision of necessary tools and knowledge to consumers.





#### **Enabling DSF**

- Current NRA status:
  - Few countries have an explicit mandate for DSF;
  - Several countries have experience of using network tariffs and regulation to deliver DSF;
  - ► The absence of smart metering and/or advanced technology is seen as a barrier;
  - Some market structures enable DSF more readily than others;
  - Larger consumers and aggregators play a significant role; and
  - ► Non-connected systems (e.g. Greek Islands) present different challenges.
- This public consultation seeks to collect a range of evidence and views on the barriers and opportunities affecting the emergence of demand-side flexibility (DSF) measures.





#### **Consultation questions**

- 1. What do you see as the main <u>opportunities and benefits</u> for DSF in existing / future markets and network arrangements?
- 2. What do you see as the <u>main barriers to the emergence</u> / functioning of DSF?
- 3. In what way will the <u>implementation of the Energy Efficiency</u> <u>Directive</u> affect DSF arrangements?
- 4. Are you aware of information on the <u>cost-benefit</u> of DSF measures?
- 5. Are there any <u>other / wider considerations</u> which we should take into account?





# Please complete the online consultation: <a href="http://www.energy-regulators.eu/portal/page/portal/EER\_HOME/">http://www.energy-regulators.eu/portal/page/portal/EER\_HOME/</a> EER CONSULT

Closes 20 December 2013



### Thanks for your attention!

