

Implications of non-harmonised renewable support schemes

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21st Florence Forum, 5-6 December 2011

Agenda

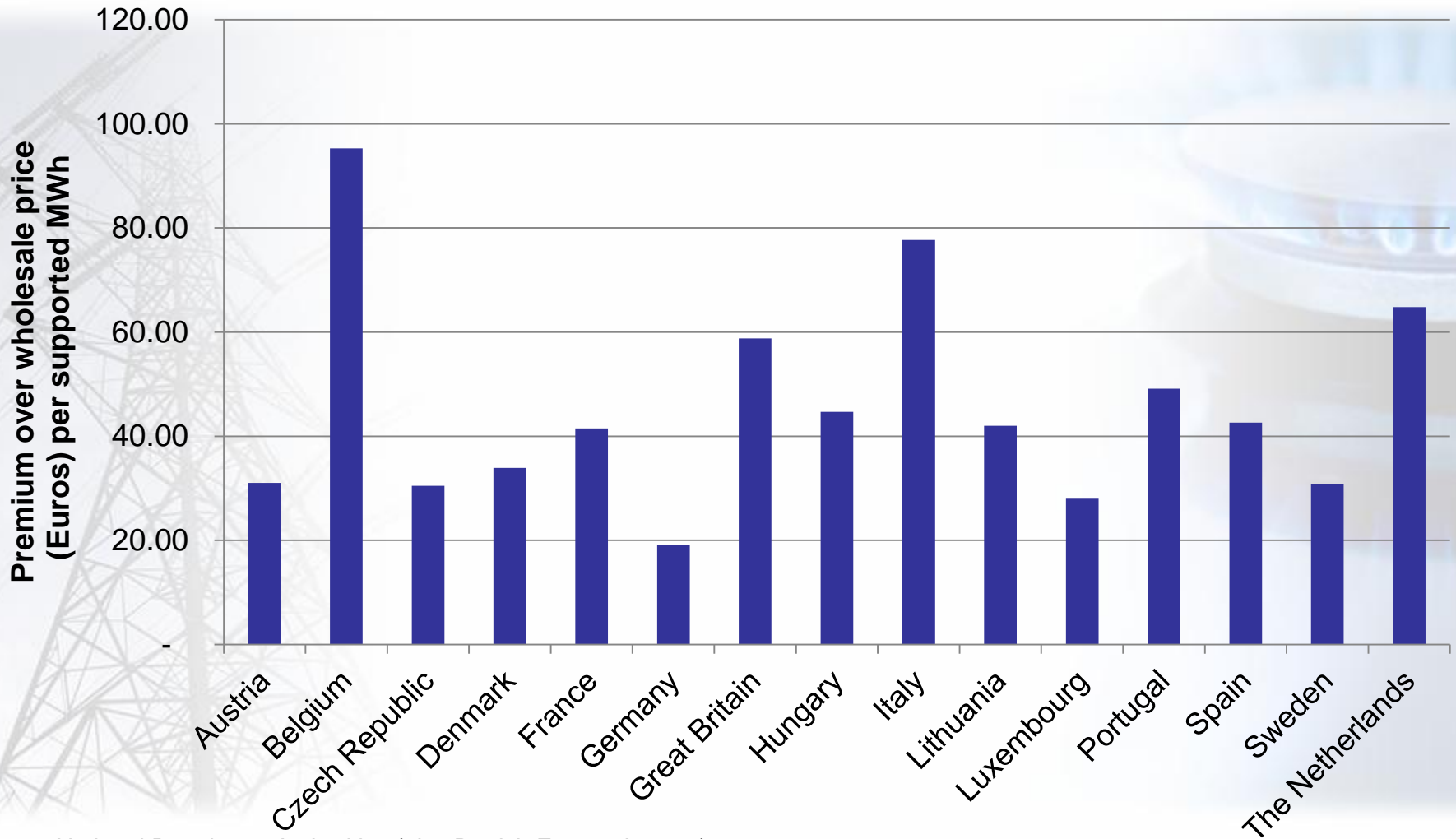
- What is not harmonised?
- What are the implications?
- CEER consultation

What is not harmonised?

- RES support schemes
 - Differ by type (FIT vs certificate etc)
 - Differ in scale
 - Differ in stability
- Other (hidden?) subsidies or costs
 - Grid charges
 - Technical requirements, connection delays
 - Market rules (balance requirements, gate closure, etc.)
- Which matters most?



Average support for onshore wind



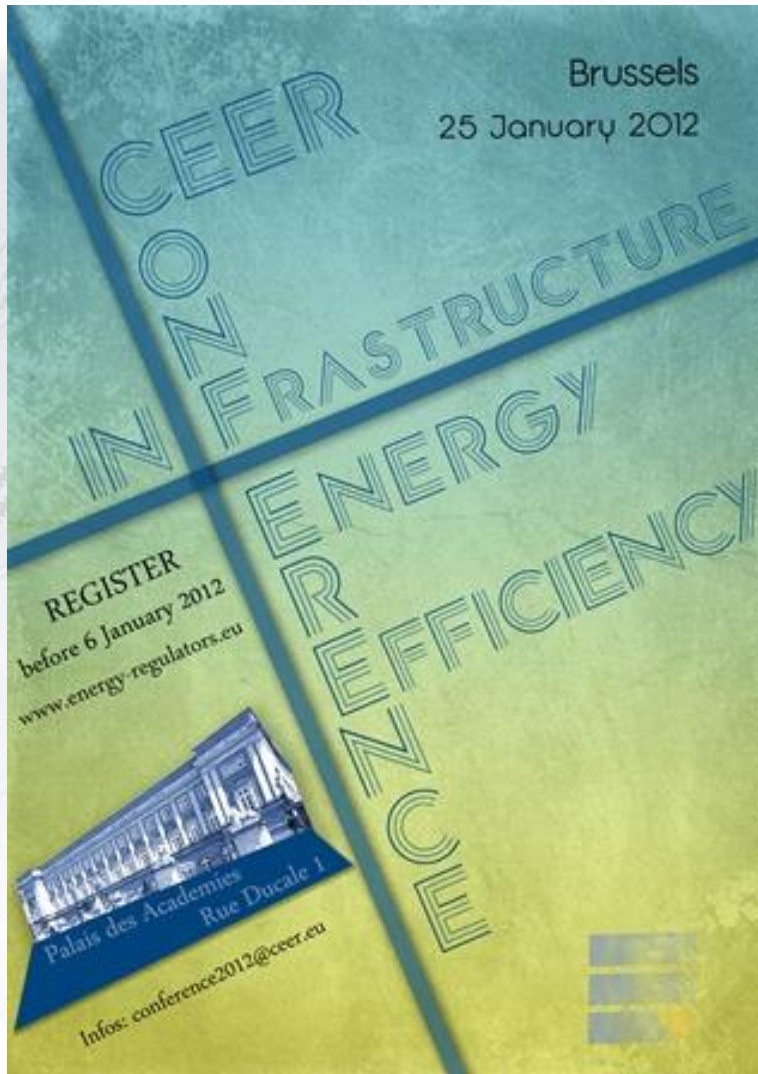
Source: National Regulatory Authorities (plus Danish Energy Agency)

What are the implications?

- National schemes can be attuned to national targets
- Impact on investment
 - Location based on support rather than resource/efficiency
- Impact on markets
 - Impact on prices affects trade (especially with market coupling)
- Mitigating measures – cooperation mechanisms?

CEER public consultation

- CEER public consultation launched 9 November 2011
- ... closes on 6 January 2012
- Initial feedback to be presented at the CEER conference on 25 January 2012
- The conclusions will feed into regulators' further work in this area and may be useful for the Commission's 2014 progress report on the Renewables Directive



Thank you for your attention!

Join us at the CEER Annual Conference:
Wednesday 25 January 2012

Register by 6 January 2012
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