

IFIEC Europe

How gas demand side flexibility could help European Security of Supply

Fostering energy markets, empowering **consumers**.

Anetta Stawinska Madrid, 17 March 2015



How gas demand side flexibility could help European SoS Demand Side Response

- Energy Intensive Industries in Europe
- Current European Framework
- Example with regard to the current rules
- Guidelines for good practice for Demand Side Response
- LNG as a tool for DSR
- Steps to take





IFIEC Europe Energy Intensive Industries

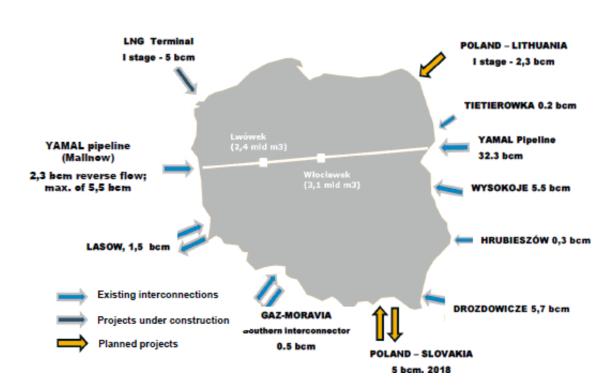
- IFIEC Europe represents energy intensive industrial consumers
 - Energy is a major component of operating costs that directly affects competitiveness
- 17 member organisations from the EU
- The Energy Intensive Industries represent app. 20% of the total gas demand in Europe
- Working Parties: Electricity, Oil & Gas, Climate and Efficiency





Situation in Poland

Infrastructure



To operate in 2015:

- Mallnow reverse flow 2.3 bcm p.a.
- Terminal LNG 5 bcm p.a.
- Lasow 1.5 bcm p.a.
- Cieszyn 0.5 bcm p.a.

Preliminary/ design stage:

- Poland-Czech Republic 6.5 bcm p.a.
- Poland-Slovakia 5.7 bcm p.a.
- Poland-Lithuania 2.3 bcm p.a.

LNG Terminal plan for further development up to 7.5 bcm p.a.





LNG Infrastructure in Poland

- Swinoujscie LNG Terminal
- ► The terminal's initial regasification capacity will be 5 billion cubic metres per annum
- ▶ With the construction of the third tank its capacity is due to expand to reach 7.5 billion cubic metres per annum (satisfying approximately 50% of Poland's present annual gas demand)
- Start of operation end of 2015; testing period start in June 2015
- LNG is long-term contracted
- Short-term contracts' possibilities?
- Tight seller's market
- Open Questions for each Member State
- Possible scenarios similar to stress-tests in 2014
- Description of possibilities regarding LNG routes, value chain, terminals...
- Price calculations/ other ideas?
- In case of short-term contracts outages?





How gas demand side flexibility could help European SoS - current European framework

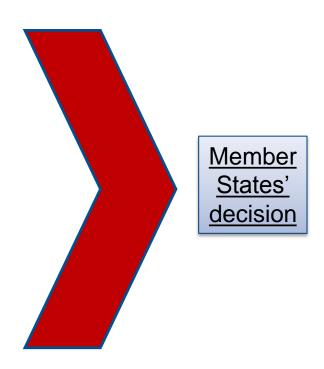
Market-based measures (Annex II 994/2010)

- use of <u>interruptible contracts</u>
- fuel switch possibilities including use of alternative back-up fuels in industrial and power generation plants
- voluntary firm load shedding
- increased efficiency
- increased use of renewable energy sources

Non market-based measures

Various steps of compulsory demand reduction including:

- · enforced fuel switching
- enforced utilisation of interruptible contracts
 where not fully utilised as part of market measures
- · enforced firm load shedding







Demand Side Response Example of current rules

- Security of Supply situation is identified by the MS and TSO:
 - Member States have to <u>secure gas for the protected customers</u>
 - Definitions can differ e.g. households, hospitals...
- In case of a gas crisis: TSO decides in a black-box process to interrupt industrial consumers
 - Affected industrial consumers should in extreme circumstances communicate a <u>zero nomination</u> to their suppliers in order to keep their <u>portfolio balance</u>
 - Duty to deliver gas is <u>detached from the original contract</u> with the industrial consumer
 - Suppliers will decide based on their ecomomic estimate to sell that gas to the market... or not?





Making demand side response happen

- Using LNG or reducing demand are two sides of the same coin
- Currently most Member States do not offer systems, where industrial consumers can provide their flexibility in gas crisis situations on a voluntary basis
- Characteristics of a market-based system for SoS-situations:
 - Voluntary
 - Depending on the market pre-defined contracts or linked to the balancing market
 - Open to all other sources LNG, storages etc.
 - Causing low administrative costs
 - Ranking industrial consumers with flexibilities related to their economics losses

Thank you for your attention!



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