

CEER hearing on the draft advice on the take-off of a demand response electricity market with smart meters

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Offers Reflecting Actual Consumption

- Aim is to optimise the use of electricity, developing innovative pricing formulae which reflect actual consumption e.g. ToU tariffs, dynamic pricing and critical peak pricing.
- Key stakeholders; customers, microgenerators, metering operators, DSOs, suppliers, ESCOs and NRAs.
- CEER has proposed the role that each stakeholder must play and the conditions required to allow each stakeholder to play its role.
- Focus is on the customer and the development of competitive offerings in the retail market.

Interface with the Home

- Meters should be equipped with, or connected, to an open gateway.
- Standardised interfaces will enable energy management solutions such as home automation, different schemes on demand response and facilitate direct delivery of data.
- Key stakeholders; customers, microgenerators, metering operators, DSOs, suppliers, ESCOs and NRAs.
- CEER has proposed the role that each stakeholder must play and the conditions required to allow each stakeholder to play its role.

The background of the slide is a light blue gradient with a faint image of a power transmission tower on the left and a gas burner with blue flames on the right.

Thank you for your attention!

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