

CEER Visit
BritNed
28th May 2014



## **Safety Introduction**



## Why BritNed?





Integrate renewables

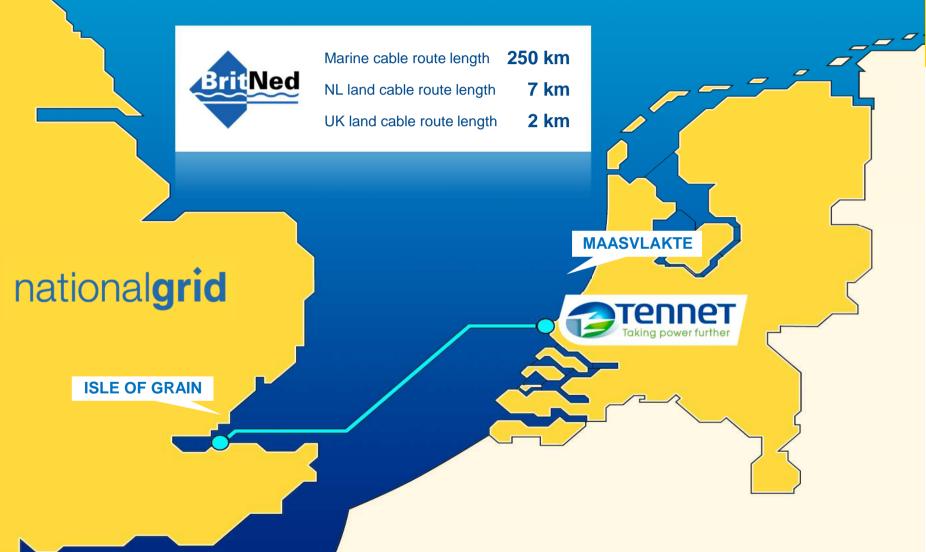
Security of supply



Integration of European markets Creating social welfare







## Agenda

Time	Itinerary item
10.00	Arrival Coffee/tea
10.15	Safety Brief
10.20	Welcome and BritNed Video Presentation Alan Croes, Operations director BritNed
10.35	Design & Construction Presentation Alan Croes, Operations director BritNed
10.50	Commercial Operations Presentation Steve Coomber, Commercial Director BritNed
11.10	Legal and Regulatory Presentation Damian Bach, Head of Legal & Regulatory BritNed
11.25	Questions and Answers
11.40	Change into PPE
11.45	BritNed site tour
13.00	End of Programme



## **BritNed in Operation: Video Presentation....**





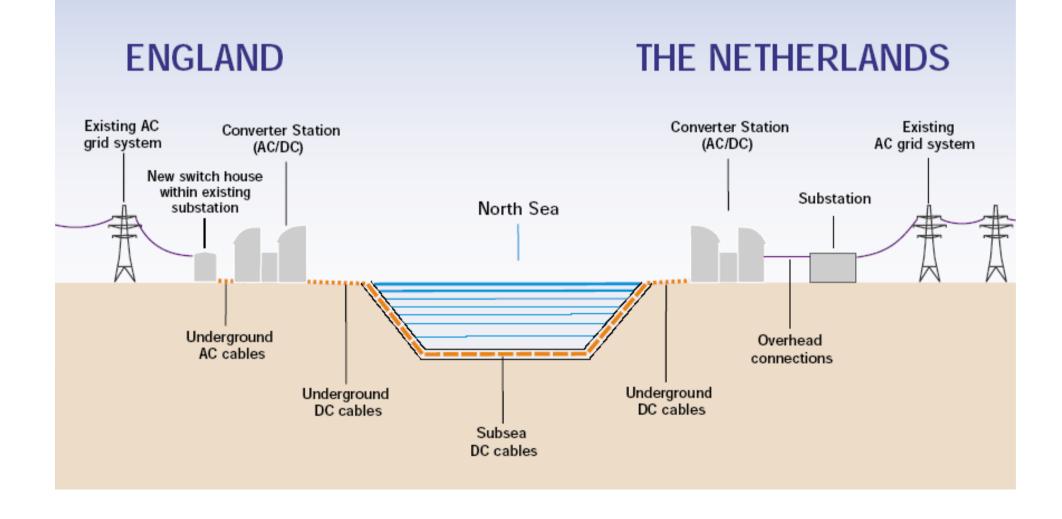


**CEER Visit: 28<sup>th</sup> May 2014 Project & Technical Operations** 



#### The Interconnector

## Design Concept - Import and Export of Electricity

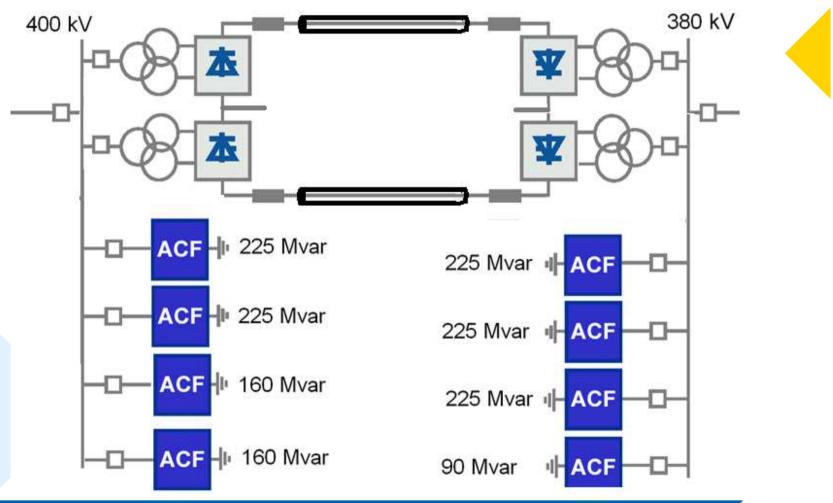


#### Why HVDC?

- HVDC is a Unique Solution for:
  - Asynchronous Interconnections
  - Controllable Power Flow in Either Direction
  - Low loss transmission
  - Long submarine cable transmissions
  - More economic for long distance



## **HVDC Converter station – Bipolar HVDC terminal**





## **Burial Systems**



Shallow water plough (ETA Ltd)





Remotely operated Jetting system



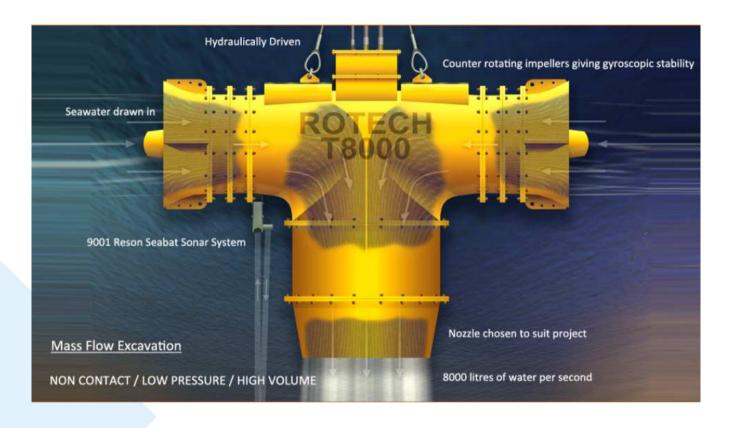


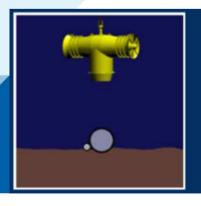
Remotely operated chain trencher

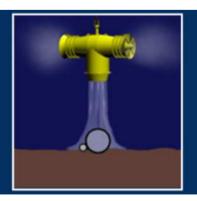




#### **T8000 Mass Flow Excavation tool**













## **DC cable SHES challenges**





#### **Successes in the project**

#### **Excellent Safety Record**

- Approximately 2,000,000 hours worked to 'go live'
- 2 LTIs

#### THE BRITNED INTERCONNECTOR WAS COMMISSIONED ON TIME AND WITHIN BUDGET

#### Since going into commercial operation on 1 April 2011:-

- In 2011 we achieved 95% technical availability (figure excludes planned outages)
- From 2012 until now (May 1<sup>st</sup> 2014) the technical availability excluding planned outages is 99,6% and in total 97.7%
- Zero safety or environmental incidents



#### What does it take to operate the interconnector

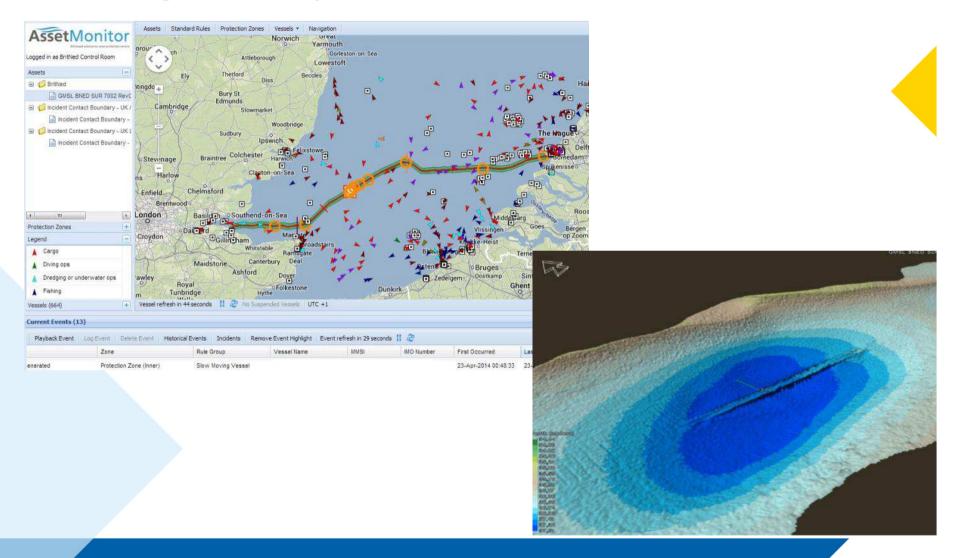
- Two operators on shift 24 hours a day at Grain, one operator on workdays at Maasvlakte. This ensures continuous monitoring of all alarms and threats.
- Support contracts with 24/7 emergency response with National Grid, TenneT, ABB, Siemens and other ancillary contracts.
- On call Engineering manager to oversee / co-ordinate any unplanned event.
- Set of strategic spares, including spare transformers and a spare smoothing reactor to enhance response time thereby reducing system down time.
- Surveys to ensure proper health of the system or protection.

#### **Constraints:**

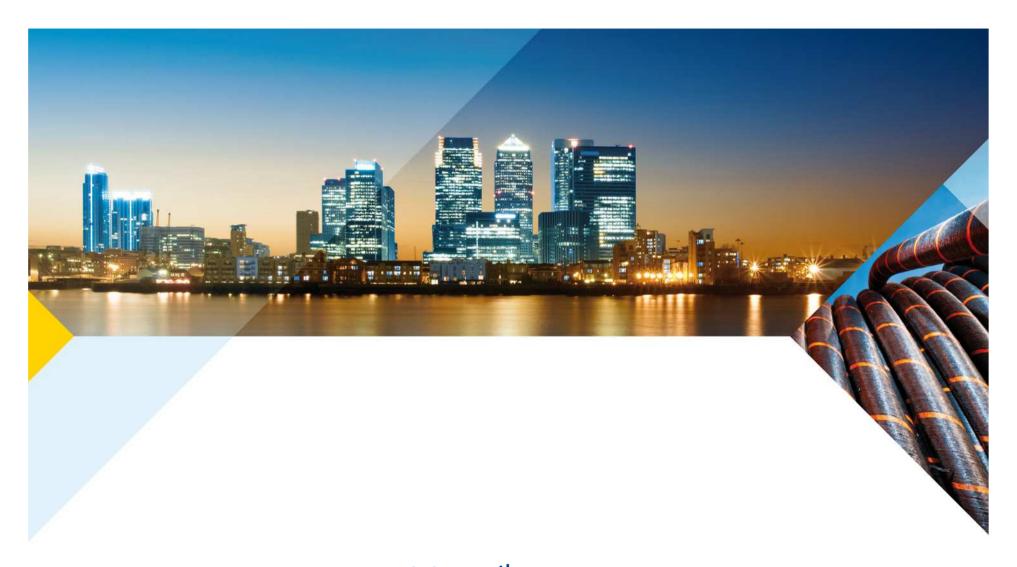
- No opportunities for planned short duration access to the system
- Planned outage strategy to match commercial products, like 2014 auction products.



## Monitoring and survey of the cable







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#### **BritNed Commercial: Video Presentation....**





#### **Auction Types**

BritNed offers a blend of explicit and implicit auction products to its customers

#### **Explicit Auctions**

- Sale of capacity <u>only</u>
- A blend of medium term auctions (no longer than one year) and intraday
- Separate auction platform (Unicorn systems)
- Customer signs BritNed User Agreement & post credit as required
- Similar solution as IFA interconnector

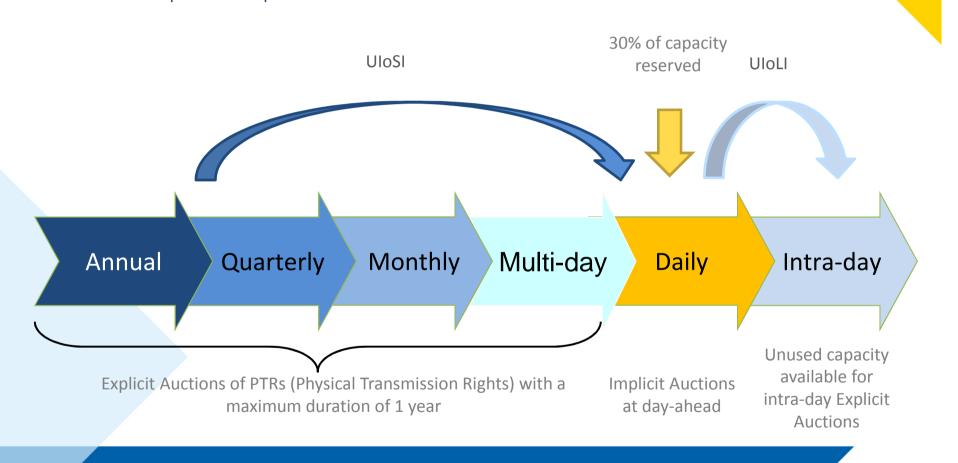
#### **Implicit Auction**

- Sale of capacity <u>plus</u> energy firm offering
- Coupling of day-ahead Power Auctions in two markets (GB and NL)
- ◆ In cooperation with APX-ENDEX (operator of spot markets in NL and UK)
- Auctions enable power generated in one market to be sold in the second market (from low to high price)



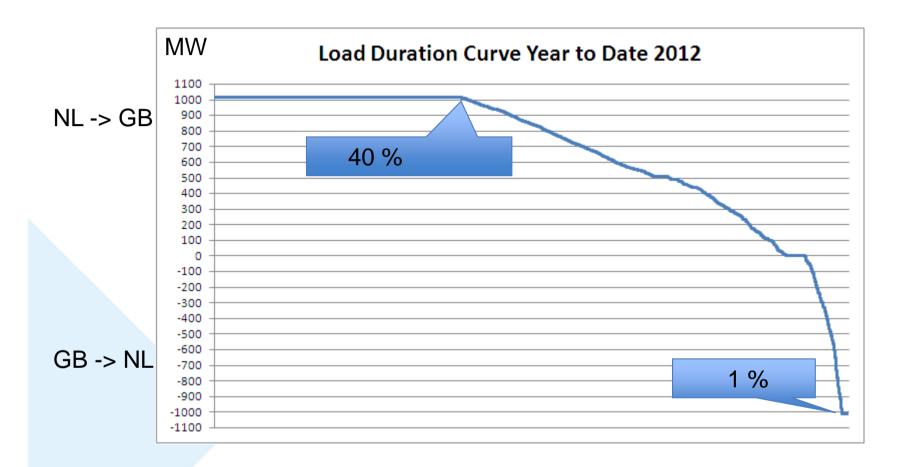
#### **BritNed's linked Auction Products**

BritNed has been granted a twenty five year Exemption by the European Commission to operate a blend of Explicit and Implicit Auctions.





#### **Load Duration Curve – 2012 to date**





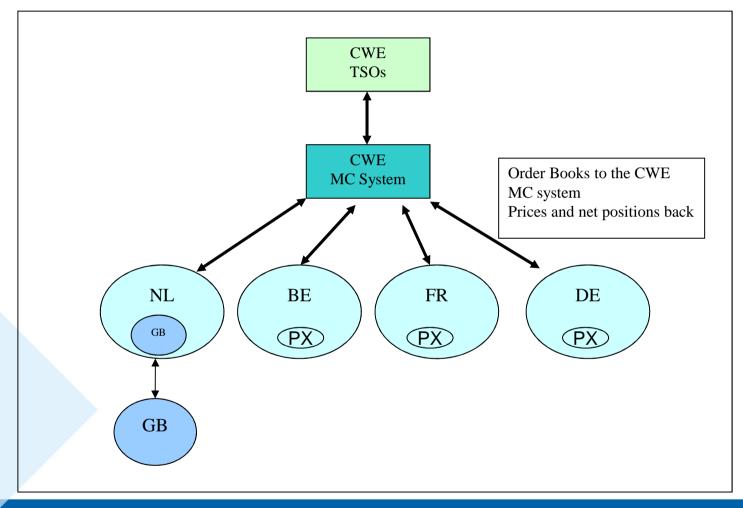
#### **Possible Additional Products**

- Emerging regulatory changes may dictate certain required changes in our product offerings
- BritNed continually reviews its product offering and works closely with stakeholders and customers to ensure it aligns with extant market requirements
- Some products currently being considered include:
  - Offering of forward annual products
  - Other short-term products (weekdays & peak/off-peak products)
- Other TSO to TSO Services
  - Frequency Response
  - Other cross-border balancing services



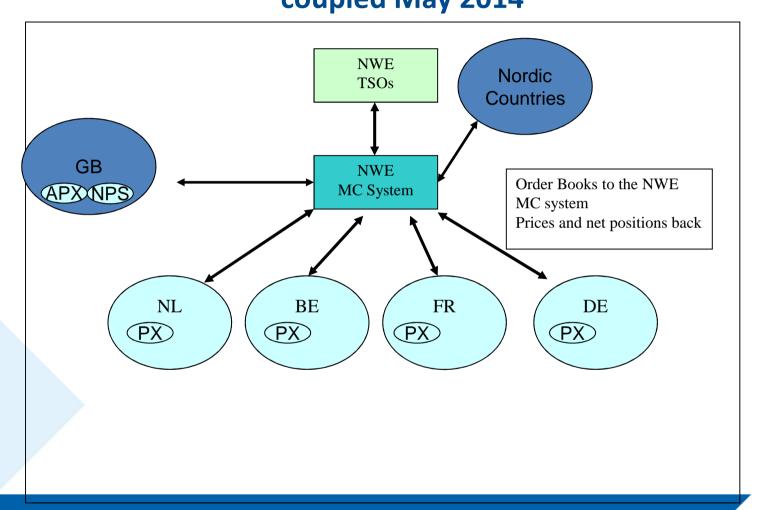
## **Embedded Implicit solution for BritNed (CWE)**

(Developed by APX and operational since April 2011)





# NWE Market Coupling solution (Go-Live Feb 2014) and SWE (France, Portugal and Spain) coupled May 2014







## **Key Commercial Risks**

- Lack of Market Spread
- Lack of Liquidity
- Asset Reliability & Availability
  - associated imbalance risk
  - complex business processes
- Regulatory Changes
  - Impact on revenue
  - Impact on business processes and associated infrastructure



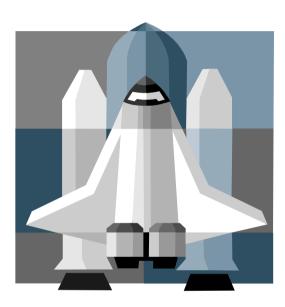


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#### The Past (Take Off)

- Connecting The Netherlands with Great Britain
- Discussion on business model socialised/merchant
- Requirement of Exemption
- Conditions involvement of NRAs and EU Commission.
- Approval of Access Rules





#### The Present (In the balance)

- Third Package
- Framework Guidelines
- European Codes
- What does this mean to BritNed?
  - Exemption
  - Compliance with Codes
  - Compliance with Standard licence conditions
  - Changing Regime?
  - Certification





#### The Future (what can you see?)

- Compliance with the European Network Codes
- Achieving renewable targets
- A coupled Day Ahead market
- An established Intra Day market
- Offerings of ancillary services
- Harmonised products and platform
- More interconnectors
- Price divergence/convergence
- Regime? Merchant/socialised/cap n floor





## **Questions and Answers....**



