

# Seventh US-EU Energy Regulators Roundtable

SESSION II – Market Monitoring, Oversight and Abuse

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#### **Overview**



- 1. Some lessons from history
- 2. Are energy markets different?
- 3. Lessons from the past
  - Structure v conduct
  - Conduct v market rules
- 4. Is competition law (anti-trust) an effective tool for policing wholesale energy markets?
- 5. Liquidity
- 6. EU markets
- 7. Conclusions

# **Lessons from history**



# Mixture of cases and concerns over the years and many pre-date new UK anti trust laws (Competition Act 1998)

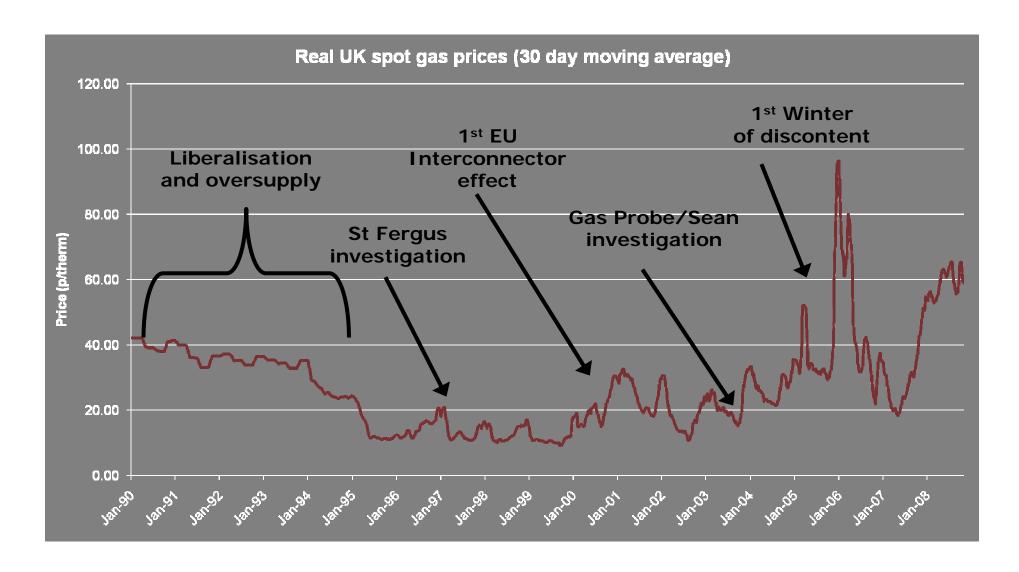
- Wholesale price concerns
  - Numerous pool price investigations
  - O Gas probe
- Capacity constraint costs concerns
  - 1991 Pool Price investigation
  - St Fergus investigation
  - Scottish constraints (ongoing)

Range of remedies/policy measures deployed: structural, conduct, market rules, role of system operator and incentives

2001 Ofgem proposals for additional powers – Market Abuse Licence Condition rejected

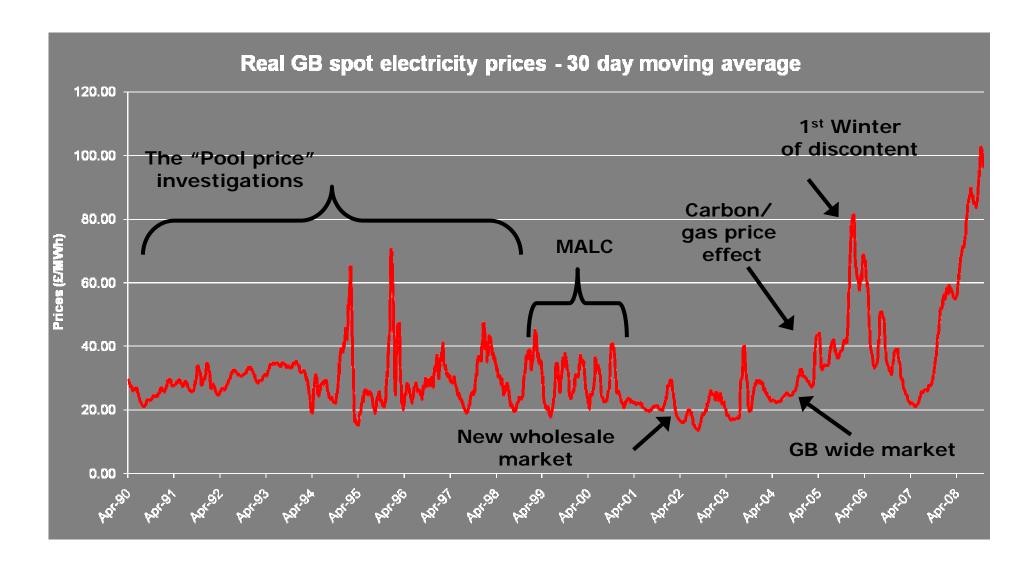
# A brief history of UK time – gas





# A brief history of UK time - power





# Are wholesale energy markets different?



## **Special features of wholesale energy markets**

- Highly inelastic demand close to real time
- Supply relatively inelastic in short term
- Need to keep network in balance second by second
- System Operator must clear the market in short run not fully exposed to costs of actions

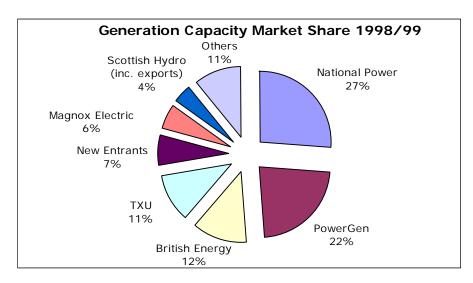
Companies with relatively low market shares (<10%) by typical competition law metrics may have significant market power

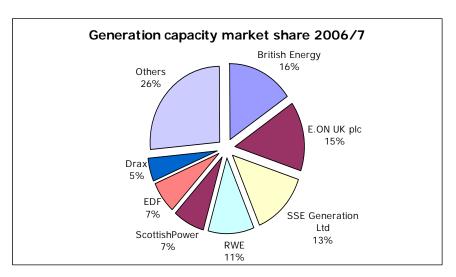
Impact on competition and customers:
Competitors see immediate effect through imbalance prices
I&C customers increasingly exposed directly to wholesale prices

Combination of features make energy markets more prone than other markets to abuse and significant and immediate impact on competitors and customers

# **Lessons from the past: Structure v conduct**







# Change in market structure driven by combination of factors

- Forced divestment
- Creation of GB market
- New entry/corporate activity

Right market structure necessary but not sufficient for competitive wholesale energy markets



## **Lessons from the past: conduct v market rules**

# Market rules and regulatory framework matter

- Pool arrangements made tacit collusion easier (litany remains persuasive)
- Significant reduction in number of investigations post change in market rules (New Electricity Trading Arrangements)
- Role of System Operator and incentives/regulatory obligations also important (and often overlooked)

# Governance of market rules governance is also very important

- Market rules need to change and evolve over time (technology e.g. smart metering and renewables)
- Need governance that allows all participants (inc. small players/customers) to propose change and prevent incumbents blocking change – regulator takes final decision
- Checks and balances appeal of Ofgem decisions a positive step?



## Anti-trust law v energy specific law

#### Competition law still largely untested at GB or European level

Some transmission constraint cases in Spain/EU Sector Inquiry cases

#### Concerns stem from principle...

- Lack of EU case law on excessive pricing?
- Establishing dominance with low market shares?
- Establishing narrow locational markets to deal with transmission constraints

#### And process...

 Typical case under CA98 takes 18-48 months to complete if appealed – too slow given size and impact of customer/competitor harm?

#### BUT...

Competition law not yet tested – including use of interim orders Sectoral investigations can be lengthy and no appeal on merits (only process)

"The CC's decision not to support the introduction of the MALC in 2001 seems well-justified by subsequent market developments in Great Britain. Equally, however, Ofgem's view that such powers can be necessary in some circumstances also seems to be supported by subsequent developments overseas." **UK Competition Commission, January 2008** 

# Liquidity



- In late 1990s expectation was that gas/electricity markets would develop in same way as capital and other commodities (oil, coal etc)
  - Deep, liquid, traded spot and forward markets in energy and capacity
  - Physical and non-physical players better risk management, facilitate new entry in supply and generation
  - Easier market surveillance transparent reference prices that can be reconciled to supply and demand
- Collapse of Enron, withdrawal of US trading houses and increased vertical integration lead to significant fall in liquidity
- Some signs of recovery but likely to be reversed by credit crunch (Investment banks were filling gap left by exit of US traders)
- Raises a range of issues for wholesale energy market surveillance
  - Are liquid wholesale markets necessary or sufficient for competition and/or effective surveillance by regulators and authorities?
  - Is vertical integration an efficient capital market response to nature/risks in energy production – should regulator's be concerned?

Jury still out but liquid wholesale markets does not equal competitive energy markets

### **EU Energy Markets**



# 1. New legislation – the 3<sup>rd</sup> package

- Institutional reform power and scope of energy regulators and European regulator?
- Unbundling of transmission from supply/production?
- Transparency

#### 2. Anti-trust action

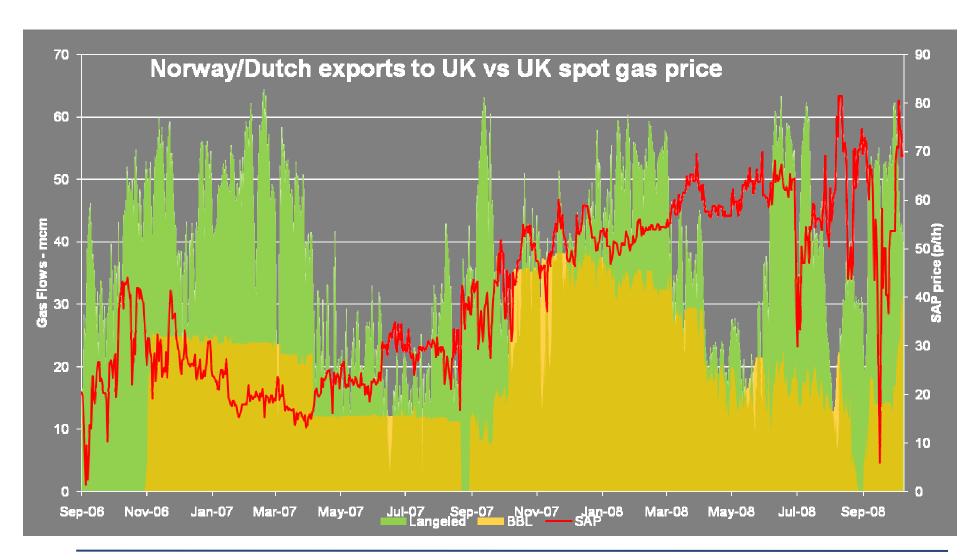
- Current DG Competition c13 cases covering Belgium, France, Germany, Italy
- Recent case with EON sale of generation assets and transmission network

## 3. Regulatory action

- Regional initiatives create regional markets as stepping stone to creation of European market
- Transparency initiatives

# **Dysfunctional European gas markets?**





#### **Conclusions and outlook**



# To create effective, competitive wholesale energy markets requires action on

- Market structure
- Market rules, governance and role of system operators
- Effective market surveillance and regulation

#### Major challenges to create functioning EU market

- Commission currently has c13 open anti-trust cases
- Third package of legislation

# Even if we get there – is competition law an effective tool given special features of wholesale energy markets?

Technology to the rescue? Real time metering – more active customer participation Global gas markets through LNG: import competition from the US gas market? Will emergence of European power market reduce concerns about structure within Member States?

Huge task ahead for Commission and national regulators to create competitive European markets and to police them...