

30th EU ELECTRICITY REGULATORY FORUM

FLORENCE

3-4 March 2016

Draft Agenda

Day 1 (Thursday, 3rd March, 14:15 – 18:30)

1 Opening session [14:15 – 15:00] Chair: Mr Dominique Ristori

- Mr Guido Bortoni, President of the AEEGSI [to be confirmed]
- Mr Miguel Arias Cañete, Commissioner for Energy and Climate action
- Lord Mogg, Chairman of the Board of Regulators, ACER [to be confirmed]

2 Energy Market Design

2.1 Upgrading the market [15:00-15:45]

- Balancing markets: objectives for the market design initiative and objectives for the balancing guideline
- Effective day-ahead and intraday markets

Presentations from: the Commission; EUROPEX; ENTSO-E; ACER

Questions for Discussion:

1. *How can the Energy Market Design initiative help further integrate balancing markets over and above what the Balancing Guideline will achieve?*
2. *What further actions are needed to ensure that day-ahead and intraday markets are effective and fit for the integration of renewables, in particular to ensure that prices are able to rise to levels which reflect scarcity?*

2.2 Regional cooperation of TSOs [15:45-16:30]

- Geography & governance
- Functions
- Decision-making responsibilities
- Implementation

Presentations from: the Commission; ENTSO-E; ACER

Questions for Discussion:

1. *What would be the potential for Regional Security Coordinators to assume, in the future,*

decision-making responsibilities concerning market facilitation functions and the preparation of system operation, while system operation in real time is carried out by national TSOs?

2. *What would be the adequate geographical delineation of Regional Security Coordinators?*
3. *How can the governance of Regional Security Coordinators ensure their neutrality and efficiency?*

- Coffee break -

2.3 Retail issues [17:00-18:30]

- Data management
- Future role of DSOs
- DSO/TSO cooperation
- Dynamic pricing

Presentations from: the Commission; ENTSO-E; ACER; 3rd party speaker (tbd)

Questions for Discussion:

1. *How will the role of DSOs evolve over the coming years? What aspects of their role would most benefit from harmonisation? How can DSOs be encouraged to use (procure) flexibility?*
2. *What barriers exist to the introduction of dynamic pricing and how can these be overcome? What is needed to ensure that such pricing incentivises consumers to react appropriately?*

Day 2 (Friday, 4th March, 09:00 – 16:30)

2 Energy Market Design (continuation)

2.4 Coordinating State intervention in generation adequacy [9:00-10:30]

- EU-wide generation adequacy assessment
- Security of supply standards

Presentations from: the Commission; ENTSO-E; ACER; 3rd party speaker (tbd)

Questions for Discussion:

- 1. What should be the essential features of an EU-wide generation adequacy assessment in order to qualify it as a basis for national interventions?*
- 2. What should be considered when setting generation adequacy standards? Should all Member States have a standard? How should standards be designed?*

– Coffee break –

2.5 Coordination of national policies to prevent and mitigate crisis situations in the electricity sector [11:00-12:30]

Presentations from: the Commission; 3rd party speaker (tbd)

Questions for Discussion:

- 1. Should Member States be required to prepare 'risk preparedness plans' containing risks assessments, as well as measures to prevent and mitigate them? What should be the key ingredients of such plans? How can coordination be ensured?*
- 2. Well-functioning markets are the best guarantee for security of supply. In crisis situations however there might be a need to have recourse to non-market measures. When would the introduction of such non-market measures be justified? Under what conditions?*

– Lunch break –

3 Internal Energy Market

3.1 Update on the development and adoption of electricity network codes and guidelines [13:30-13:45]

Presentations from: the Commission

3.2 Implementation of electricity network codes and guidelines [13:45-14:30]

- Definition of capacity calculation regions
- Bidding zone review
- Key results concerning day-ahead market coupling
- State of play of intraday market coupling implementation projects
- Accession procedure leading to potential accession of non-NWE+ parties

Presentations from: ENTSO-E; ACER; EUROPEX; XBID project partners

3.3 Update on forward and balancing implementation projects [14:30-15:00]

Presentations from: ENTSO-E; ACER

3.4 Update by the Energy Community on implementation of the IEM [15:00-15:30]

Presentations from: Energy Community Secretariat

- Refreshments -

4 Conclusions [16:00-16:30]