



- Definition of demand response & the demand response vision
- Customer protection
- Offers reflecting actual consumption patterns and interface with the home
- Central hub and privacy & security

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European Commission Steering board Smart Grid Taskforce

Member ESMIG, ETSI, CLC TC13, 57

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## Energy Services Network Association (ESNA) Smart Meter & Smart Grid Industry Group

- Global, not-for-profit association (under Dutch law) of utilities and solution suppliers & manufacturers promoting the adoption of the Open Smart Grid Protocol (OSGP) and NTA8150 (API) architecture and infrastructure
- Education, outreach and standardisation efforts
- Ecosystem of users and companies with value-added applications and devices for secure, reliable and cost-effective smart grid, automatic meter management, Billing, CRM and CIS
- Our purpose is to help our members successfully implement and operate the smart grid and extend the capabilities.
- <u>www.esna.org</u> (ETSI member) representation in ESMIG, TC13 / TC57 / TC247 / TC205, TC294, ETSI

Open standards:

NTA8150 (API) & Open Smart Grid Protocol (OSGP)





## **ESNA**

## **Energy Services Network Association**

- Industry/Usergroup, ESNA members securing interest of
  - Utilities
    - o.a. Alliander, SEAS, Vattenfall, EoN, Linz, Feldkirch, NRGi, etc.
  - Software companies
    - MDM (a.o. Telvent, Ubitronix, Gorlitz, Ferranti, Eaton, Oracle)
  - Service providers
    - System Integrators (a.o. Alcatel Lucent, Ubitronix, Accenture, Eltel, Telvent, CIAC)
    - Installers (Eltel)
  - Hardware/device providers
    - In-home devices (o.a. Onzo, Ubitronix, Efergy, Geo, Wimet, etc))
    - Meters (a.o. Echelon, ELO, Secure, etc.)
    - Home gateways
- Share vision, supporting same system, architecture, protocols



## Open Initiative supported by:













































## **TELVENT**















Outside Italy (27M with similar technology), installed/Under Contract ~ 3 Mil OSGP Smart meters **Sweden Finland** 

550 000 smart meters

#### **Norway**

> 100.000 smart meters

#### Russia

375 000 smart meters

#### **Denmark**

~ 1 Million smart meters

#### Germany

~ 50 000 smart meters

#### **Netherlands**

~65 000 smart meters

### **Austria**

> 180 000 smart meters

#### **Swiss**

~ 15.000 smart meters



ENERGI**MIDT** 

nye strømninger









~1 Million smart meters



















VATTENFALL









Henrik

Unique

Mette

**Expecting simple** benefits Sceptical

Very emotional Creative mindset Innovation

No privacy, security infringement

The critic

The dreamer 20% decrease





USage 16%

Ib

**Traditional** Conservative Stable electricity supplier

Kirsten

**Environmental issues** Green energy



Dream

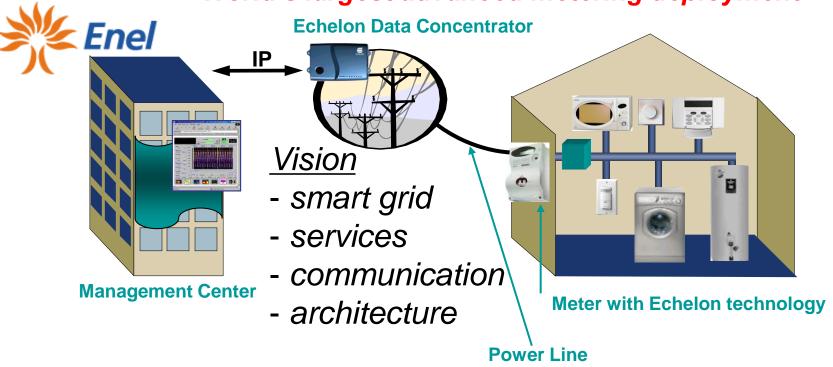


Standard



## Enel's, Echelon Project In Italy, 2001

World's largest advanced metering deployment



- Over 27 million homes and buildings installed with smart meters
- Projected cost of €2.1 billion
- Projected annual savings of €500 million
- Running





# Then: Electricity Was a New Technology

## Then



- One-way flow of energy from large plants
- Supply was abundant
- Environmental impact was not understood
- Run to failure design

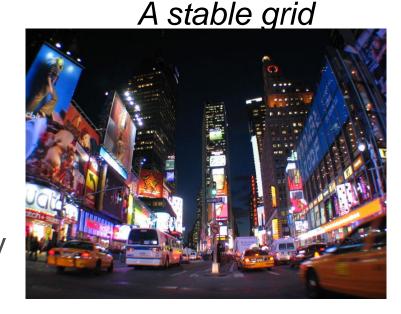


## Now:

## **ECHELON**

## **Electricity Is Essential To All We Do**

- Reliable supply is an economic and national security concern
- Concerns over C0<sub>2</sub>
- Move to renewable, intermittent sources of supply
- Distributed generation
- EV
- Meeting these demands requires a smarter grid
   & change in behavior





Need to combine information, manage and control, while minimizing datatraffic, communication & storage.

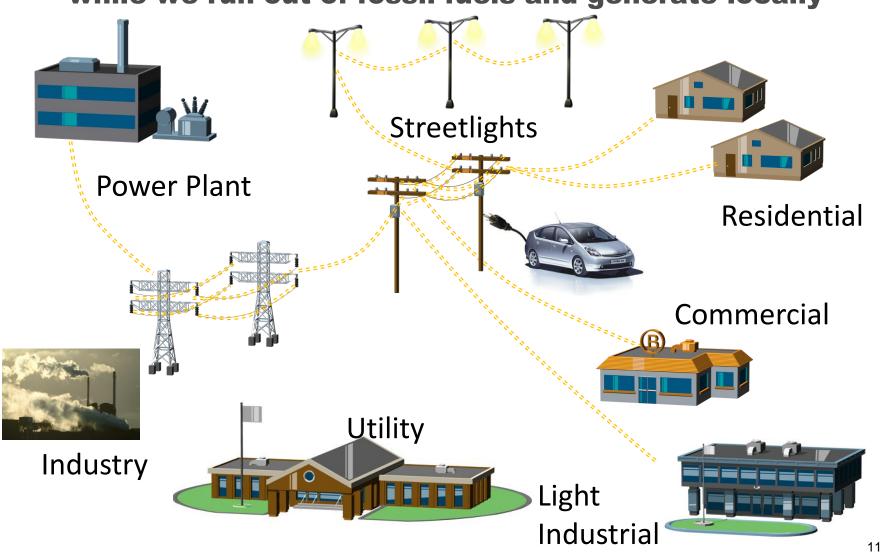


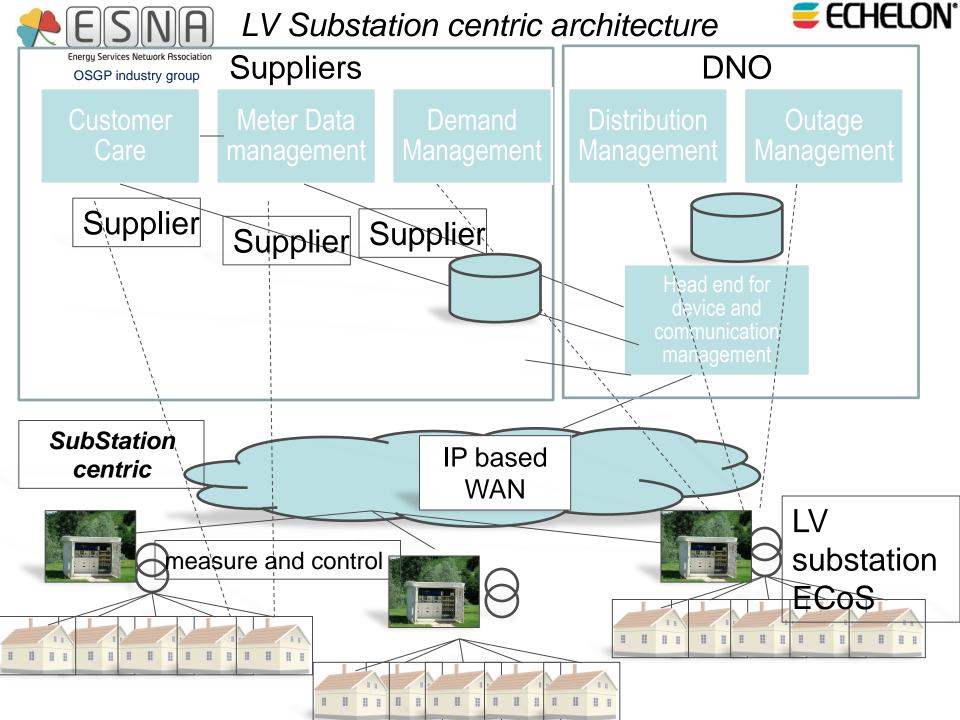


Smart Grid Connects Power Producers and Pro/Con/sumers.

Demand growing faster than capacity..

while we run out of fossil fuels and generate locally









## Key message to regulators

- The future will come with
  - Decentralized intermittent sources of supply
  - Distributed generation (feed-in), EV
- Requirement for local grid management
  - Maintain/ensure service level
  - Eg Voltage regulation
- Smart meters are sensors
  - Allow usage of "Technical data" to ensure service level
- Substation centric architecture required
  - Use data where needed
  - Mix of central and decentralized computing





Any Questions?????

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## The Smart Grid Evolution smart metering as foundation

## Today (AMR/AMI)

Integrate existing services into new grid

#### **Applications**

- Meter reading
- Net metering
- Time of use
- Basic outage detection
- Large load demand limiting

## Short term (Smart Grid 1.0)

Transform existing services using advanced communication

#### **Applications**

- Pre-paid metering
- In-home displays
- Intelligent disconnect
- Fine-grain load control
- Advanced outage management
- Bi-directional metering (renewables)
- Demand response

## Long term (Smart Grid 2.0)

Enable future services and foster innovation

#### **Applications**

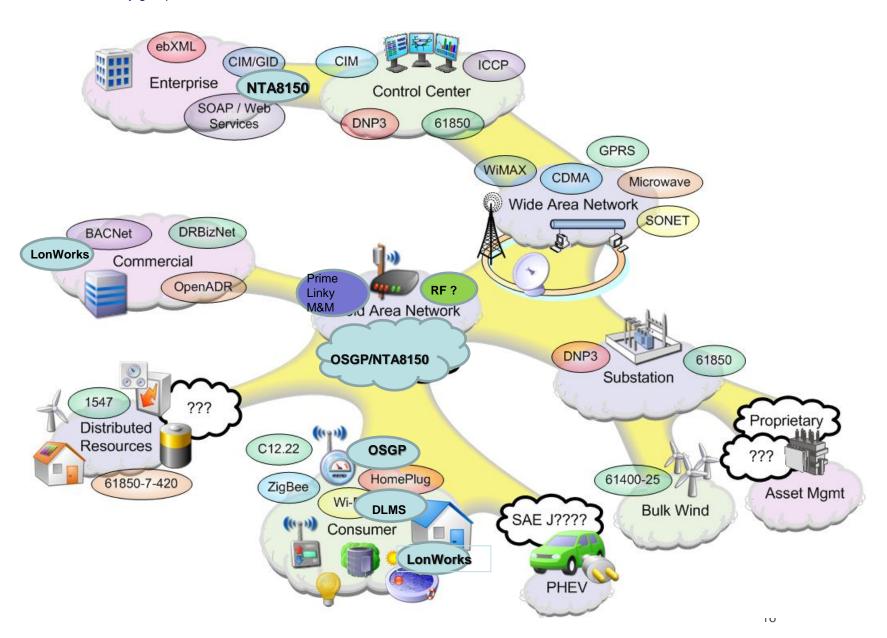
- Micro-grids/distributed generation
- Intelligent street lighting
- Vehicle to grid /grid to vehicle
- Storage/distribution of renewables (wind, fuel cells, solar)
- Fault prediction/outage prevention
- Energy asset management
- Automatic demand response
- Other future applications...







## Smart Grid Comm Standards Domains...... many







OSGP industry group

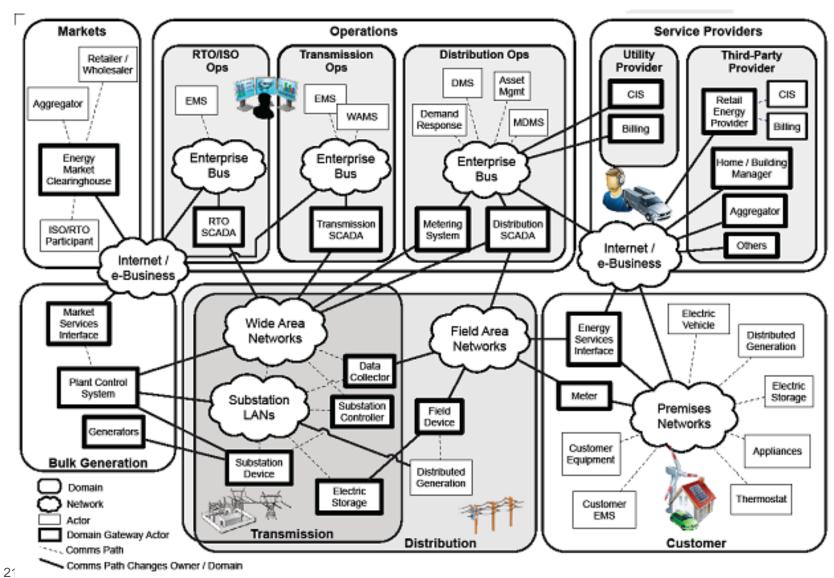


Figure 2.1 Information sharing components of the Smart Grid<sup>7</sup>





## os Smart Grid Components & Targeted Benefits

### "Intelligent" Communication Infrastructure

## Substation **Automation**



- Improved reliability
- •Remote breaker operation
- Improved Voltage Regulation
- •Automated Emergency load reduction
- Improved asset management

#### Distribution Automation

Smart Metering / AMI

## WEBSERVICES

- Improved reliability
- Improved PQ
- Improved system efficiency (Volt / Var Management)
- Emergency load reduction
- Reduced equipment inspections
- Self Healing capability
- Improved asset management
- •Reduction of technical losses due to better modeling

- Remote meter reading
- Remote connect / disconnect
- Prepaid metering
- •More billing options (weekly, bimonthly or monthly)
- Auto On site outage reporting
- •Meter accuracy improvement
- Reduced energy theft
- Improved public safety

## Behind the Meter Applications

- Energy Efficiency
- Peak Load Mgmt
- Demand Response
  Rates
- •CO2 Offset from peak reduction