

Agenda for Florence Forum

13-14 December

13 December

- 0. Welcome by Alessandro Ortis, president of AEEG 9.30**
- 1. Internal Market: Codes, guidelines and implementation of the package 9.45**
- 1.1 Draft Framework Guidelines on Capacity Allocation and Congestion Management (ERGEG)
 - 1.2 The plan and implementation of the European market coupling (ENTSO-E and EuroPEX)
 - 1.3 The coupling of CWE and the Nordic markets
 - 1.4 The governance framework (AHAG Day-ahead and Governance Project, EC)
 - 1.5 The extension of intraday markets (AHAG Intraday Project)
- Coffee Break 10.45-11.10*
- 1.7 Capacity calculation and the CACM (AHAG Capacity Calculation Project)
 - 1.8 ERGEG Conclusions Paper on long-term auction rules
 - 1.9 Third Compliance Monitoring Report (ERGEG)
 - 1.10 Discussion
 - 1.11 Draft Framework Guidelines for Electricity Grid Connection (ERGEG)
 - 1.12 Draft Network Code on Grid Connection of Wind and Other Types of Generation (ENTSO-E)
- Lunch 12.30-14.00*
- 1.13 Draft Framework Guidelines for Electricity System Operation (ERGEG)
 - 1.14 Draft Network Code for Electricity System Operation (ENTSO-E)
 - 1.15 Update on the ERGEG review of the framework guidelines' process (ERGEG)
 - 1.16 3-year plan (ERGEG)
 - 1.17 Priorities for the year 2011 and beyond (ACER)

1.18 CEER 2011 WP - complementing and supporting ACER work (CEER)

1.19 Discussion

Coffee Break

15.00-15.20

2. Market integrity framework and transparency

15.20

2.1 EC information on Regulation on Energy Market Integrity and Transparency – (REMIT)

2.2 Legal framework for sector-specific oversight regime - competences and cooperation of regulators (ERGEG)

2.3 ERGEG advice on fundamental data transparency in electricity (ERGEG)

2.4 TSOs in the key role for implementing fundamental data transparency - what is needed? (ENTSO-E)

2.5 Discussion

End of day 1

16.30

14 December 2010

- 3. Infrastructure development** **9.00**
- 3.1 Commission presents the new Energy Infrastructure Package
 - 3.2 ERGEG preliminary view on ENTSO-E Community-wide ten-year network development plan
 - 3.3 North Seas Countries' Offshore Grid Initiative
 - 3.4 CEER presents guidelines on customer survey as an input for infrastructure development and its regulation
 - 3.5 CENELEC explains the role of standardisation with regard to electricity network issues in promoting IEM
 - 3.6 Discussion
- Coffee Break* *10.00-10.20*
- 4. ACER and ACER Work Programme** **10.20**
- 4.1 Setting up the Agency - update (ACER Director)
 - 4.2 The ACER Board of Regulators - launch of the work of BoR and its role in the Agency (Chair of the ACER BoR)
- 5. Electricity Regional Initiative** **11.10**
- 5.1 Commission presents the Communication on Regional Initiatives
 - 5.2 ERGEG Electricity Regional Initiative Status Review
- 6. Any other business** **11.40**
- 6.1 Certification of TSOs
 - 6.2 Wholesale energy trading licence in EU
 - 6.3 International Confederation of Energy Regulators (ICER)
 - 6.4 Discussion
- 7. Conclusions** **12.00**
- End of the meeting* *13.00*