

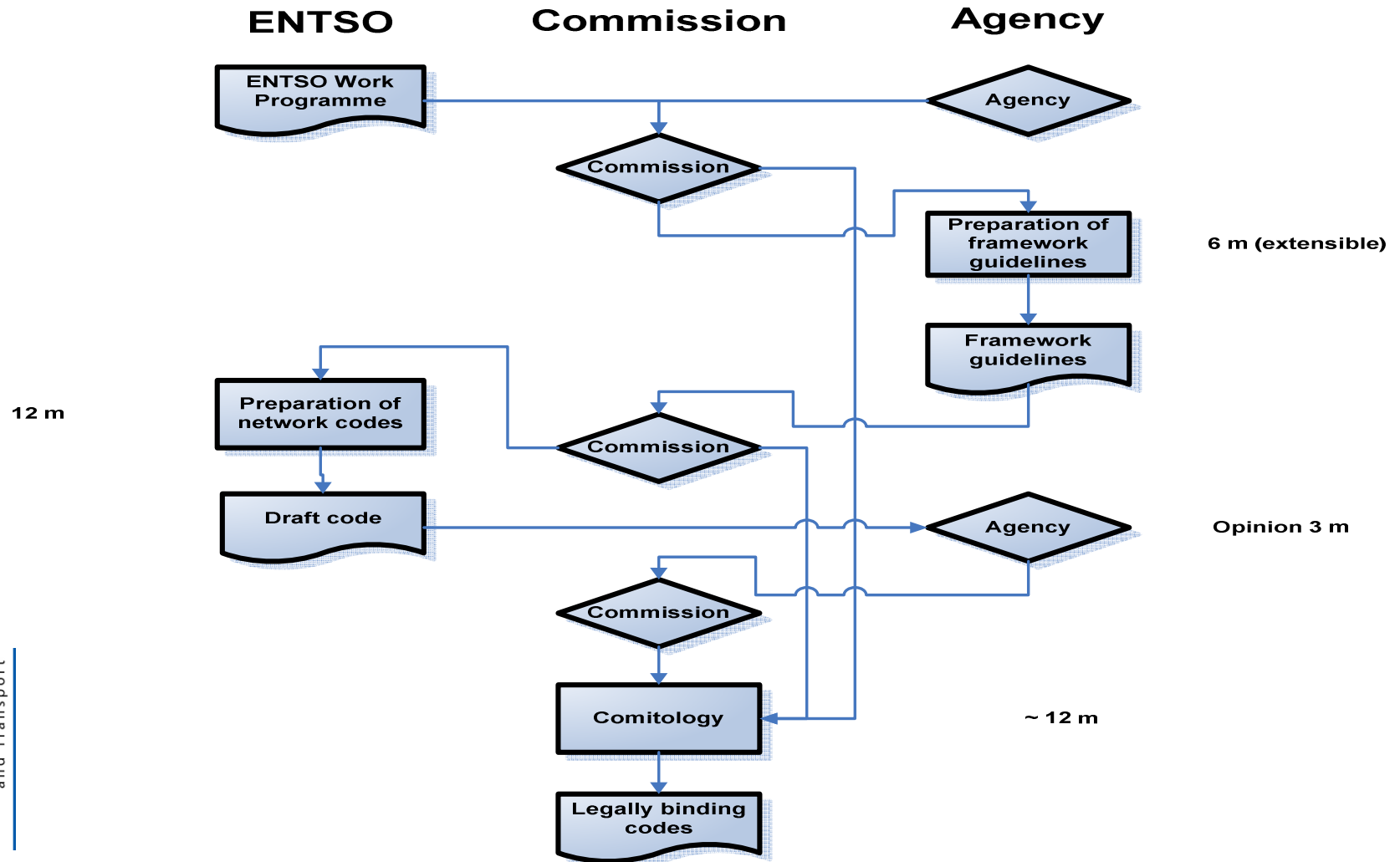


- 3rd internal market package  
Provisions regarding CACM and  
European Commission perspective

**EREG workshop on Capacity allocation and  
congestion management framework guidelines  
18 October 2010 in Brussels**

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Electricity and Gas Unit

# ● Network codes



## ● Network codes, Article 8 of Electricity regulation

1. network security and reliability rules including rules for technical transmission reserve capacity for operational network security;
2. grid connection rules;
3. third party access rules;
4. data exchange and settlement rules;
5. interoperability rules;
6. operational procedures in an emergency;
7. capacity allocation and congestion management rules;
8. rules for trading related to technical and operational provision of network access services and system balancing;
9. transparency rules;
10. balancing rules including network related reserve power rules;
11. rules regarding harmonised transmission tariff structures including locational signals and inter-TSO compensation rules;
12. energy efficiency regarding electricity networks

## ● Legally binding guidelines Article 18 of Electricity regulation

1. Inter TSO compensation mechanism
2. Tariff harmonisation rules
3. Congestion management rules
4. Safety and operational rules
5. Provision of information rules
6. Trading of electricity rules
7. Investment incentive rules

... and all items on the Article 8 list

## ● Priority setting

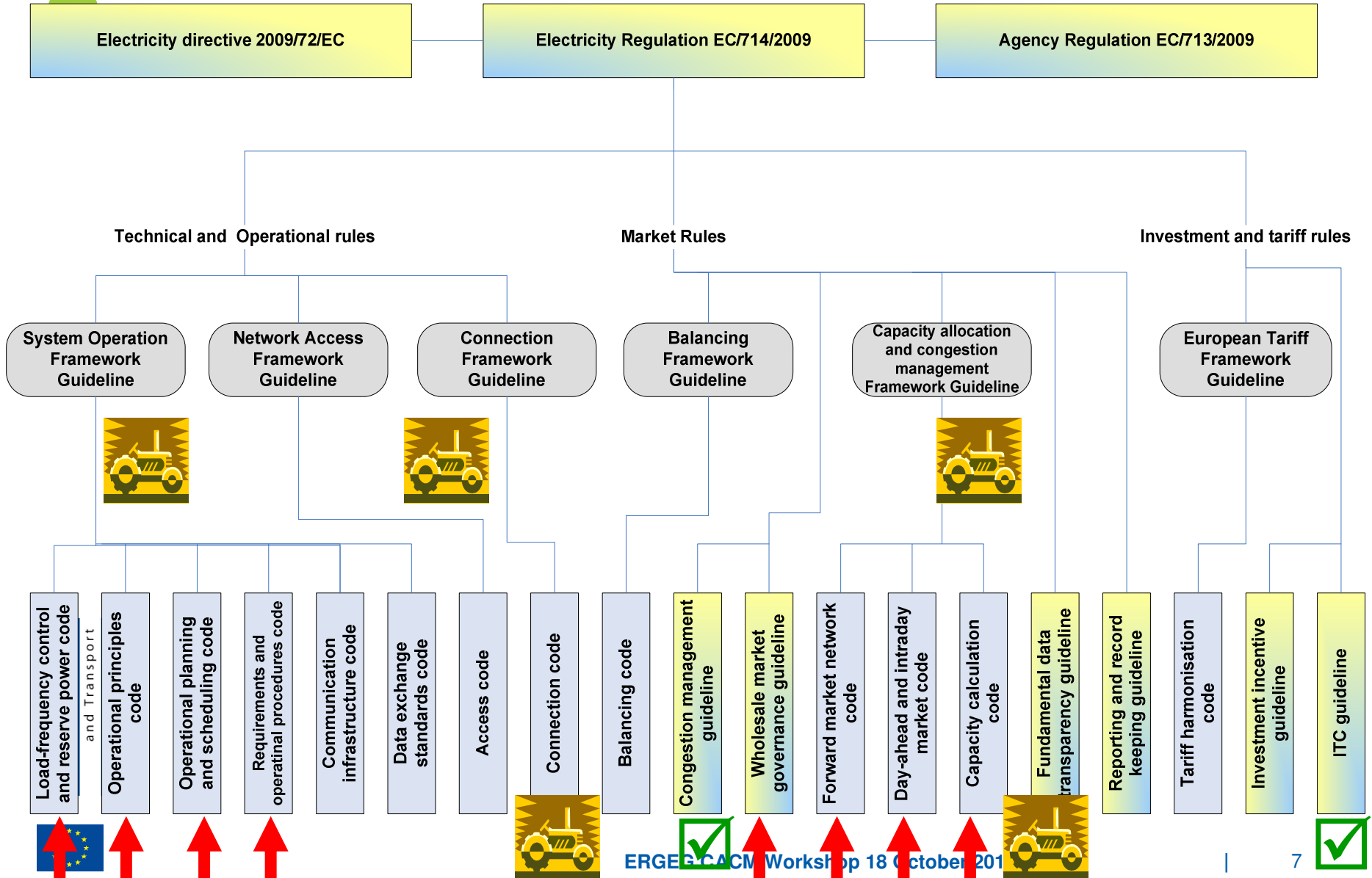
### Article 6: Establishment of network codes

1. The Commission shall, after consulting the Agency, the ENTSO for Electricity and the other relevant stakeholders, establish an annual priority list identifying the areas set out in Article 8(6) to be included in the development of network codes.
2. The Commission shall request the Agency to submit to it within a reasonable period of time not exceeding six months a non-binding framework guideline ...

## ● Work in progress

<b>Electricity Framework guidelines</b>	<b>Electricity network codes</b>
Grid connection framework guideline (pilot)	Connection network code (pilot)
Capacity allocation and congestion management guideline	Day-ahead, intra-day, capacity calculation and forward product network code
System operation framework guideline	System operation network code (possibly several codes)

# European Electricity Rules

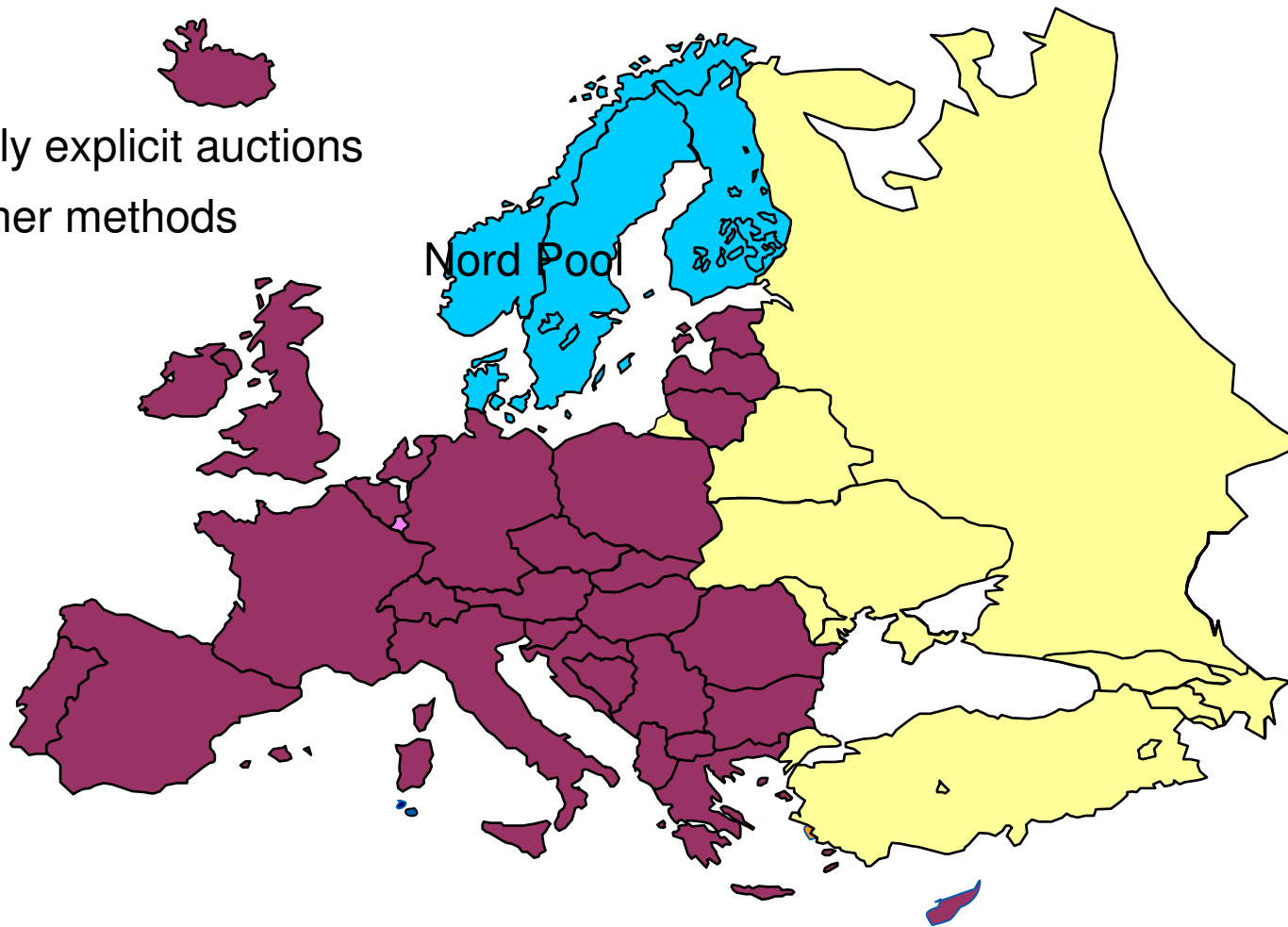


# ● Congestion management 1998

Implicit auctions

Only explicit auctions

Other methods



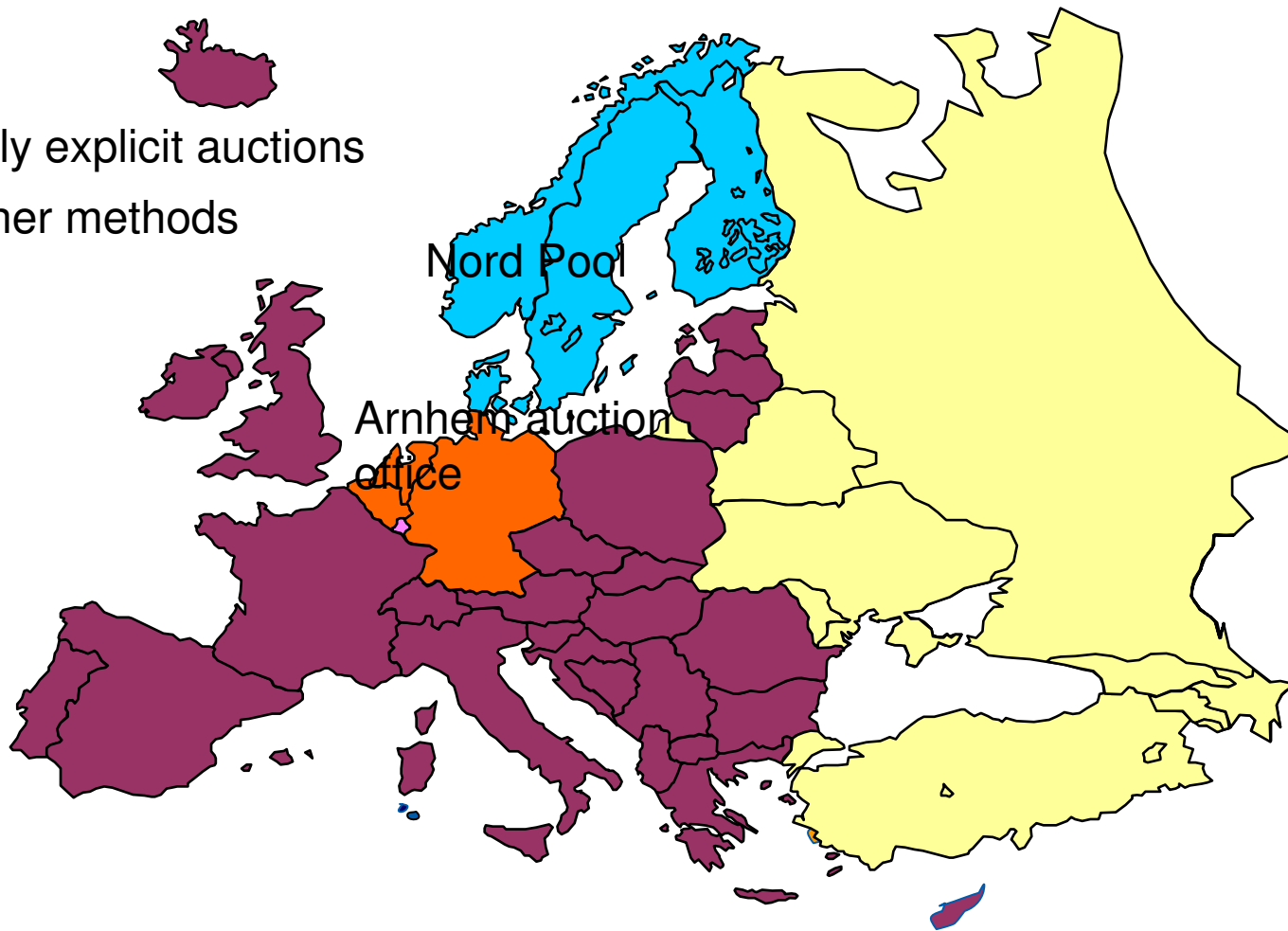


# Congestion management 2000

Implicit auctions

Only explicit auctions

Other methods

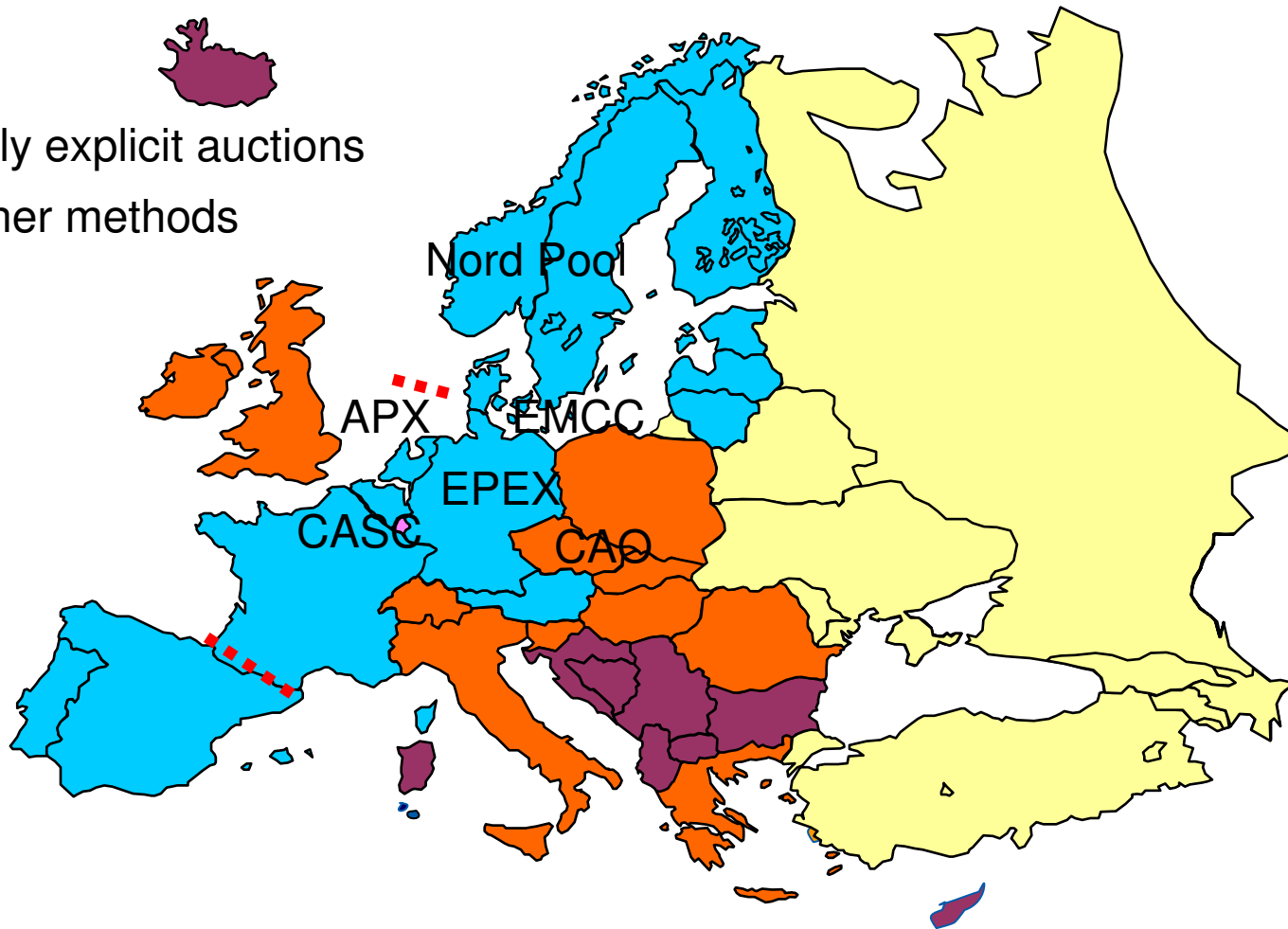


# Congestion management 2010

Implicit auctions

Only explicit auctions

Other methods

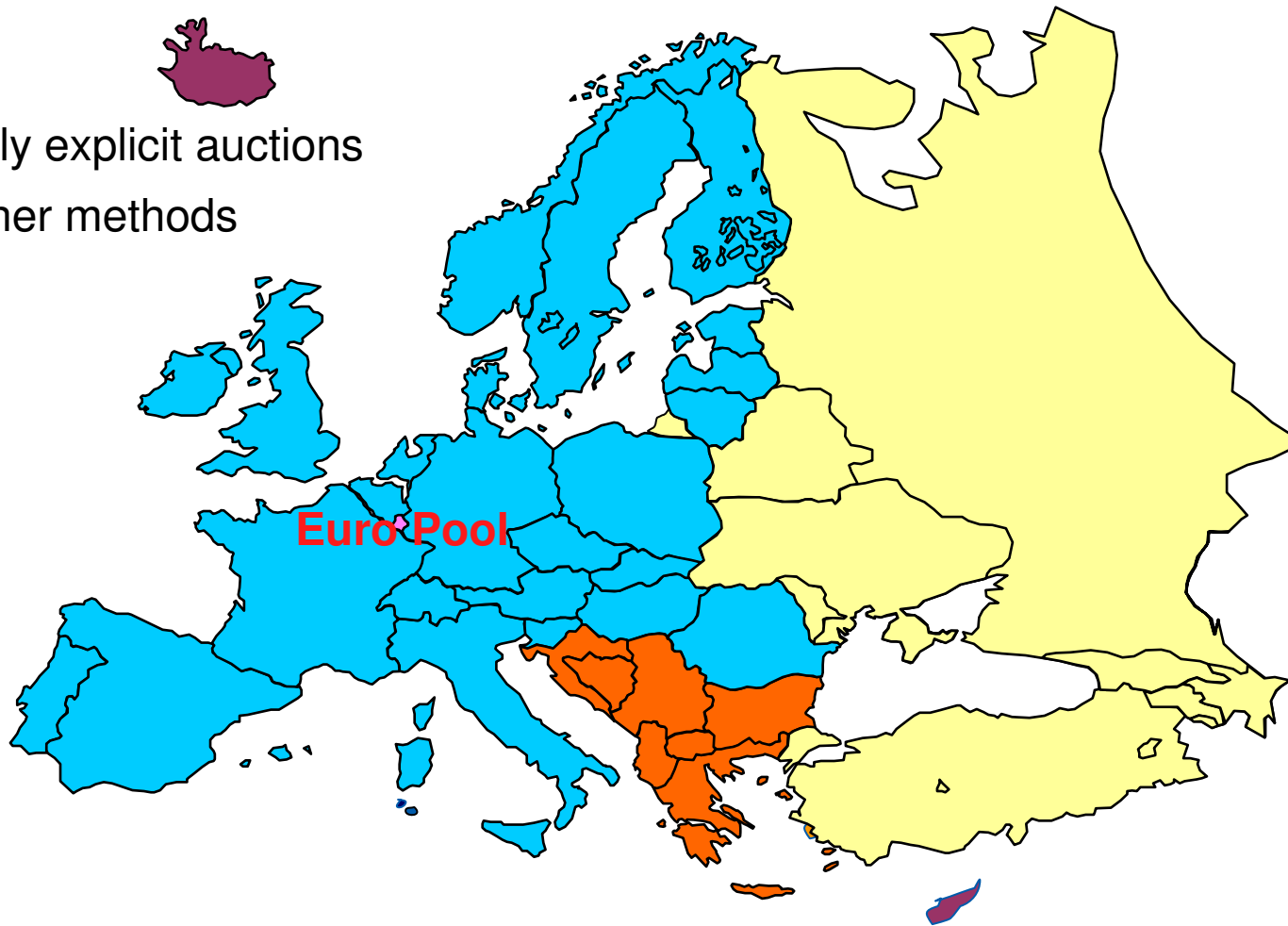


# Congestion management 2015

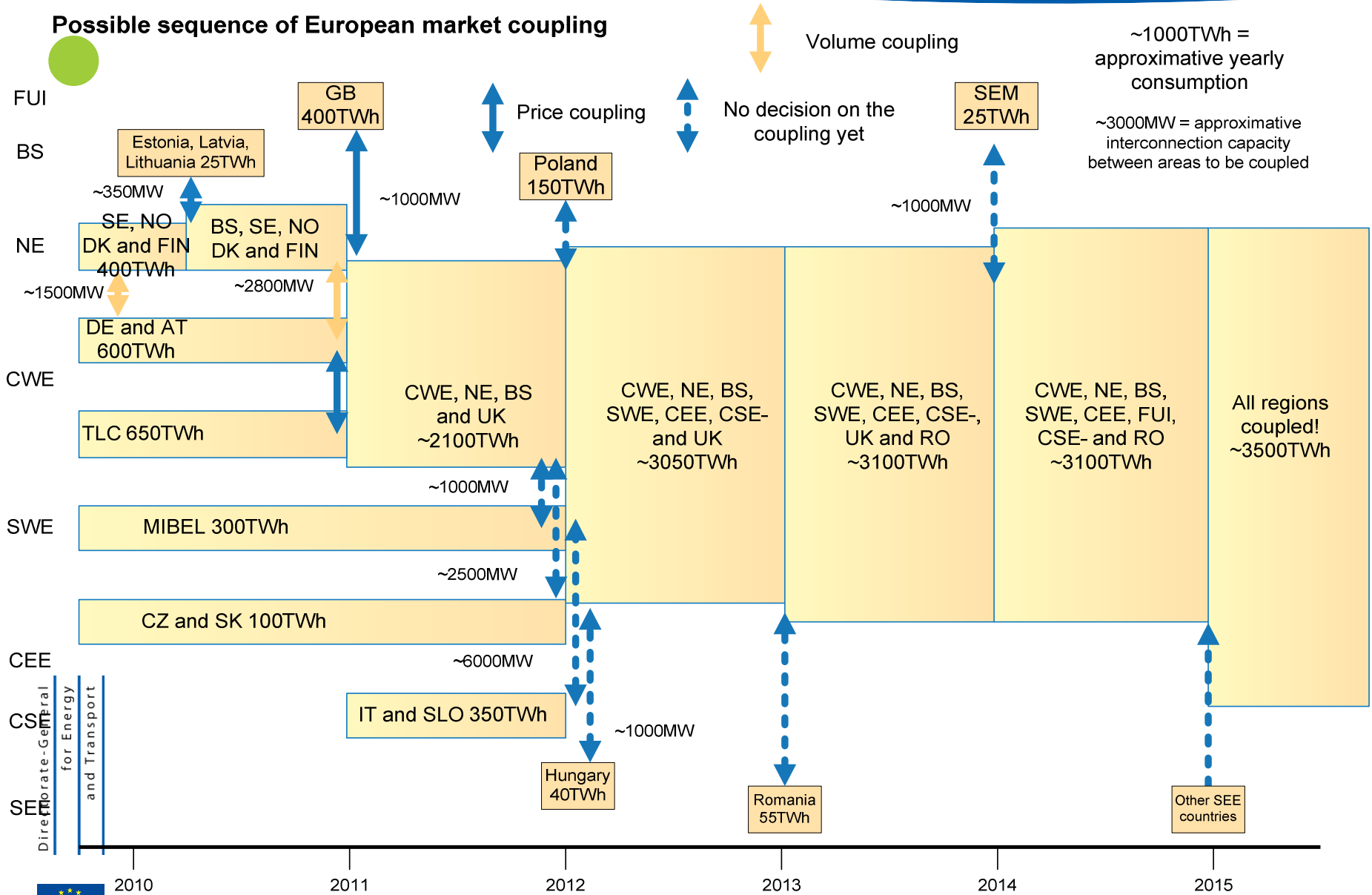
Implicit auctions

Only explicit auctions

Other methods



# Possible sequence of European market coupling



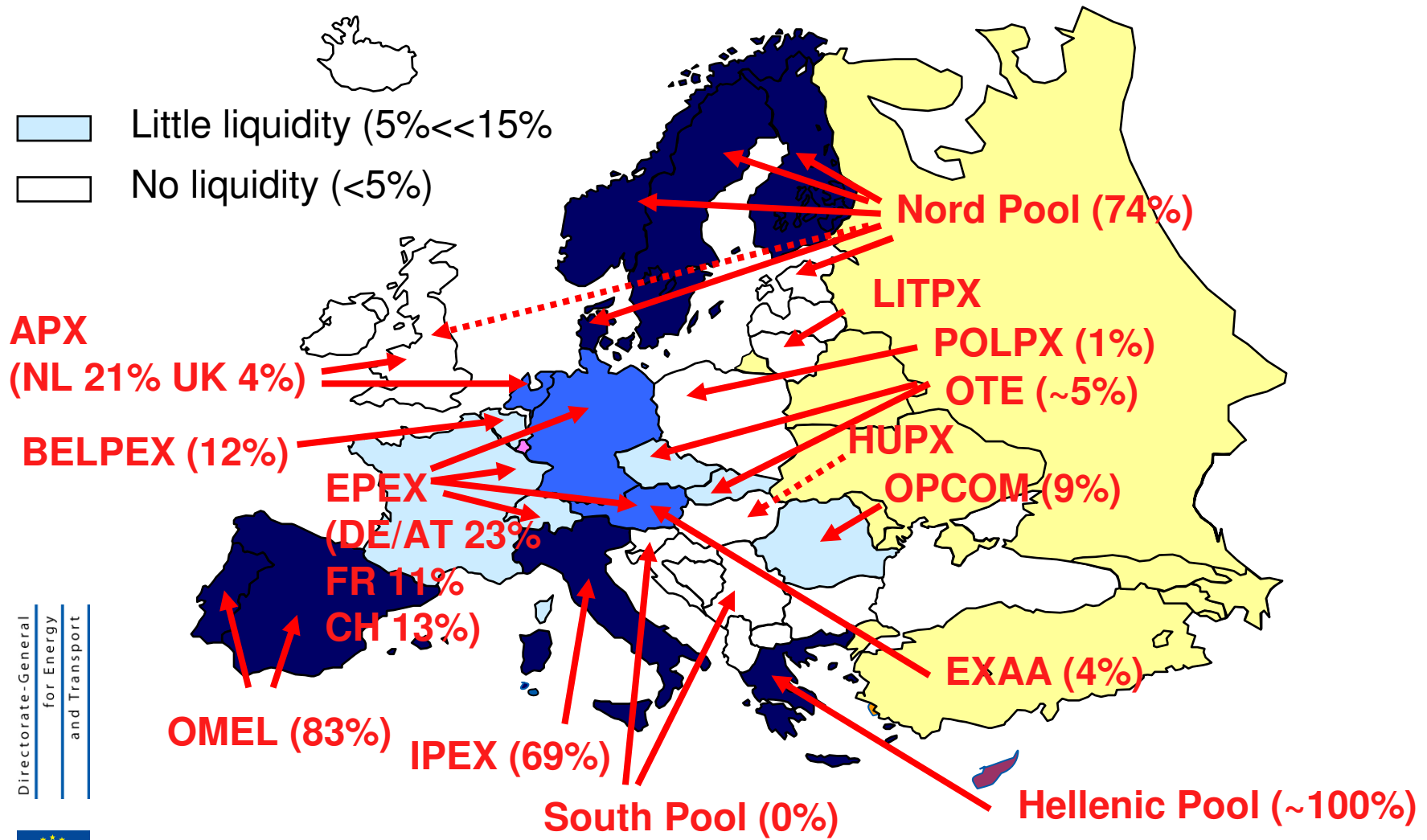
# European electricity day ahead spot market

Liquid (>30% spot trade/consumption)
 ←..... planned

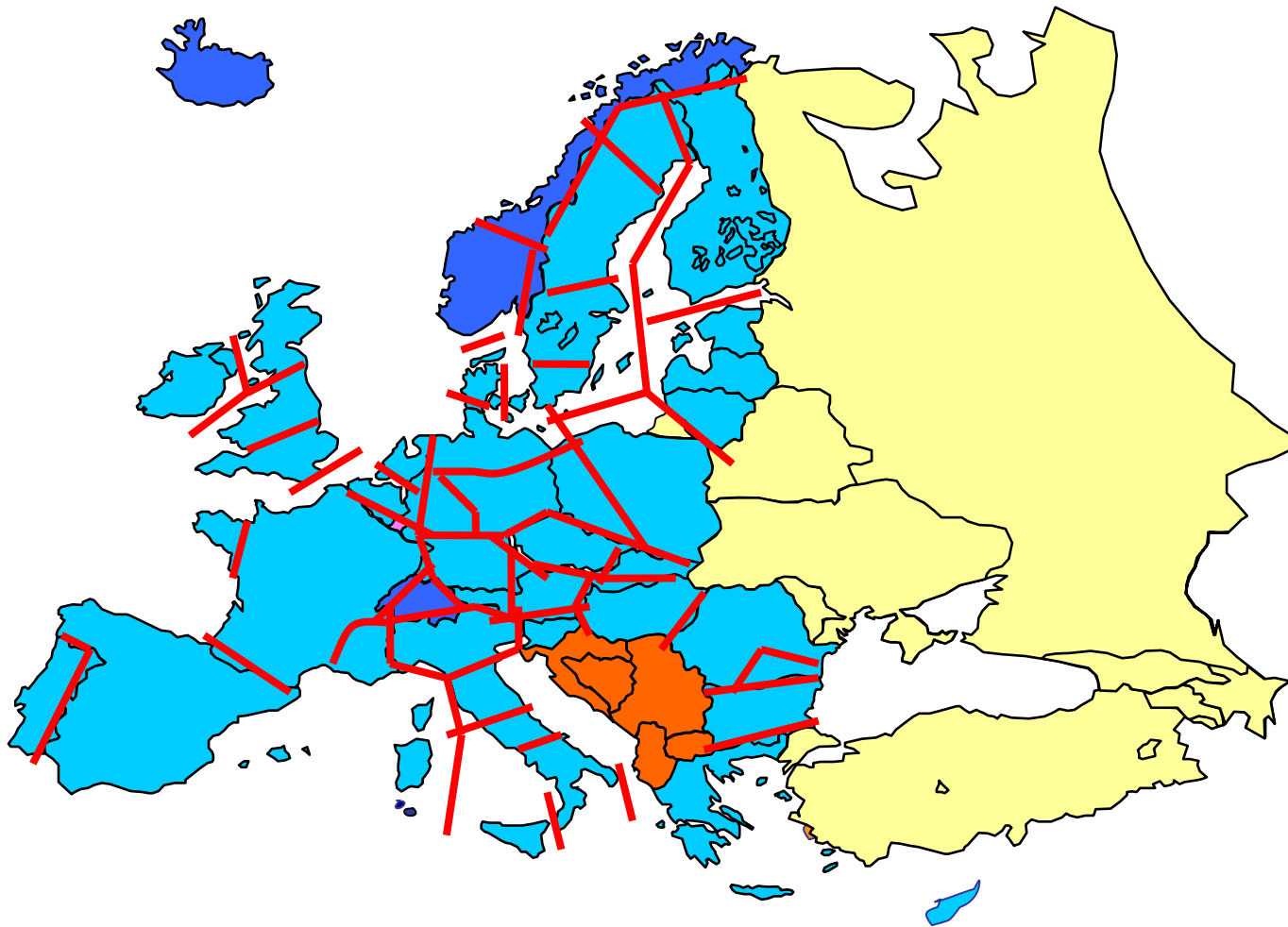
Some liquidity (15% < <30%)

Little liquidity (5% < <15%)

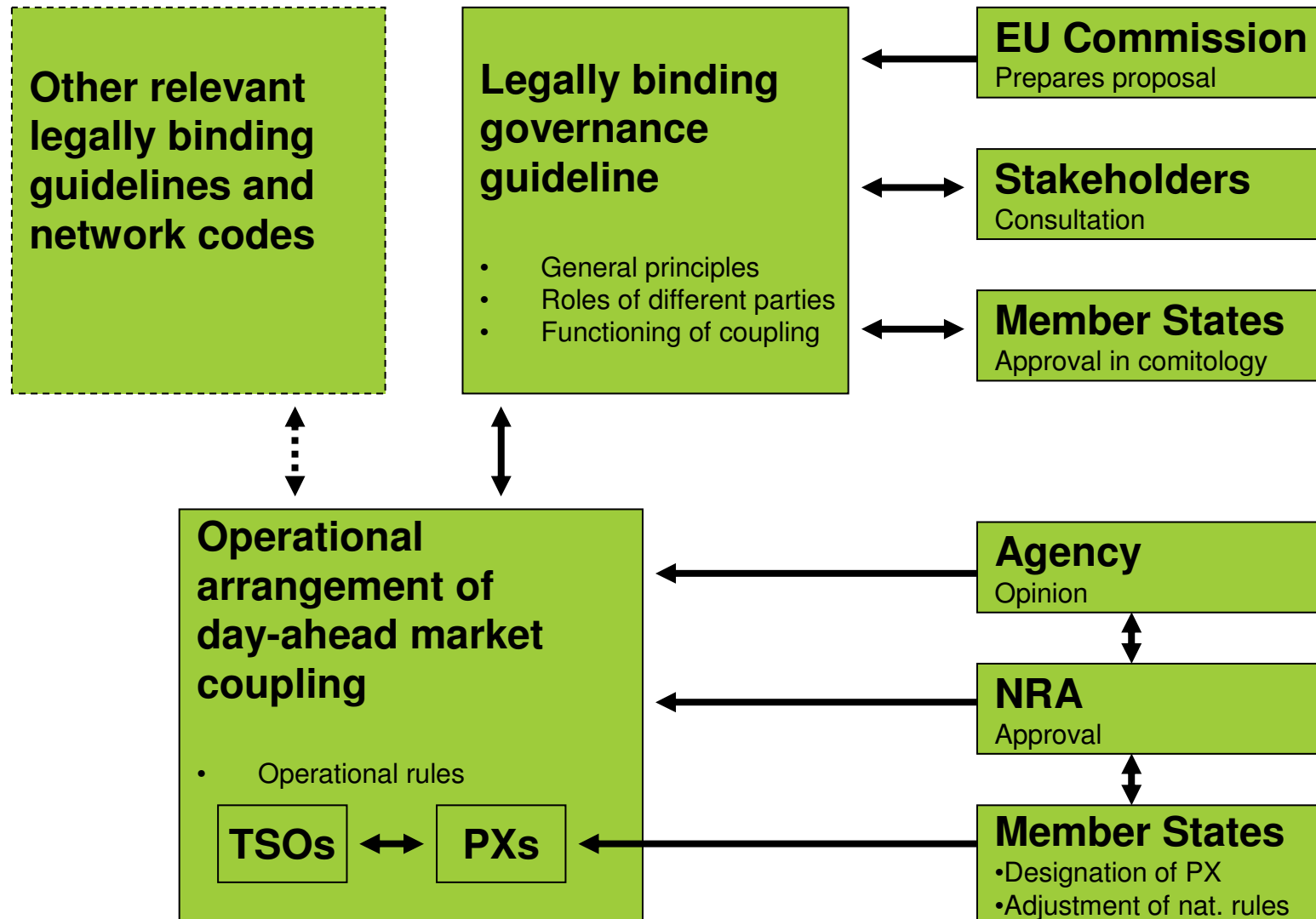
No liquidity (<5%)



# Matti's proposal for price zones in Europe



## Setup of the day-ahead market coupling governance structure



## Two-tier approach for the governance structure

### Legally binding governance guideline

1. Objective and scope
2. Functioning of the coupling
3. Functions to be performed including designation of parties
4. Responsibility of TSOs
5. Responsibility of Power exchanges
6. Regulatory oversight

### Operational arrangement

1. Detailed roles, responsibilities and interfaces at operational level
2. Functional requirements for price coupling
3. Procedure for extension and access of new entrants on MC
4. Common procedures, fallback/decoupling situations
5. Change control, incident management, performance
6. Timetable for operations, publications and transparency
7. Other operational requirements

Option 1\*

**Binding via contractual  
agreements between TSOs and PXs  
(with full regulatory oversight)**

Option 2\*

**Binding by direct  
Member States Regulation  
for PXs and TSOs**

\* Not mutually exclusive



## ● Conclusions

- Big progress in congestion management in coming months and years
- No time to rest, wind power needs new concepts
- For intra-day the concept needs to be agreed soon
- Serious thinking on a European balancing system should start

**Thank you for your attention**

