Swedish survey on cost of power outages

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Outline

- Aim and methodology
- Results
 - Household sector
 - Industry, agriculture and public sector



Aim and methodology

- To estimate different customer perceived valuation of power reliability Household
 - Measuring the hypothetic WTP to avoid power outage through contingent valuation
 - Planned and unplanned; 1 hour up to 24 hour, uncertain length of the outage

Industry/ Public sector/ Agriculture

- Measuring the hypothetic power outage cost
- Planned and unplanned; 1 hour up to 24 hour, uncertain length of the outage



Hypothetical data

- To estimate the cost of power outages for households customers were asked about their WTP
- Possible risks with the method:
 - Answers can be exaggerated or diminished
 - The customer may not have enough information to give an appropriate answer





Household-Scenario unplanned outage

 Imagine that an outage occurs on an evening in January and that it starts at 6 pm. For each question we ask you to answer how much your household would be willing to pay in order to avoid this outage by connection to the service. We ask you to consider your answers as carefully as possible and to remember that it is possible to answer zero kronor as well. We ask you to answer your WTP for an outage on 1, 4, 8 and 24 hour.



Household-Scenario planned outage

 How much would your household be willing to pay in order to avoid a power outage that starts at 6 pm on an evening in January? You know in advance that the outage will occur.
We ask you to answer your WTP for an outage on 1, 4, 8 and 24 hour.



Household survey





Results

3000 inquiries were enclosed 56 % answered

	Average	Median	Share of zeros	
Non planned				
1 hour	9	0	0,86	
4 hours	37	0	0,68	
8 hours	108	15	0,46	
24 hours	223	90	0,36	
2 to 6 hours	69	0	0,59	
Planned				
1 hour	6	0	0,90	
4 hours	28	0	0,74	
8 hours	84	0	0,51	
24 hours	189	50	0,39	



Normalization and comparison with earlier Swedish studies

Duration (unplanned/ planned)	1994	2003 2,1 kW	Difference	2003 4,5 kW	Difference
1 hour	2,7	4,5	67 %	2,1	- 22 %
4 hour	10,3	17,8	73 %	8,4	- 18 %
8 hour	28,9	51,9	80 %	24,5	- 15 %
1 hour	1,2	3,0	150 %	1,4	17 %
4 hour	4,2	13,6	224 %	6,4	52 %
8 hour	17,2	40,0	133 %	18,9	10 %



The Gudrun storm (2005)



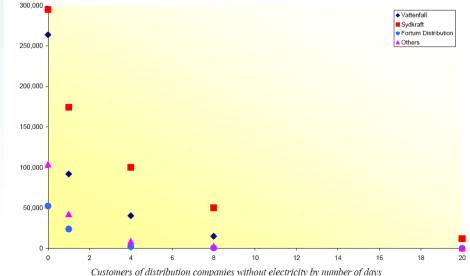




About 660 000 customers affected!

- 350 000 restored within 24h
- 160 000 restored between 1 and 3 days
- 80 000 restored between 4 to 7 days
- 56 000 retored between 8 to 20 days
- 12 000 interrupted for more than 20 days
- Last customer restored after 34 days...





Influence of the Swedish storm Gudrun on WTP

Results:

- After the Gudrun storm there were more respondents that utilized the value of zero

Reflection:

 It may be due to protest habit, since the question may impose that you have to pay extra for continuity in supply





Business, agricultural and public sector



Main question

- What is the estimated cost of non planned power outage?
- We ask you to assess the cost for an external caused power outage that is not planned and that starts at a Thursday in January at 10 am. We ask you to specify the cost for different duration (1 minute, 1 hour, 4 hour and 24 hour). Do also specify how long time it will take before your production can start after a power outage (time from the end of the power outage).



Frequency of answers and representativity

- Industry: E-mail inquiry: 33 %
- Retail: E-mail inquiry: 32 %
- Public sector: E-mail inquiry: 49 %
- Agriculture: Mail inquiry: 32 %
- Industry: Over representation of larger companies and under representation of companies from Stockholm and south of Sweden
- Retail: Over representation of smaller companies
- Public sector: Normal representation
- Agriculture : Over representation of agriculture with large acreage and under representation of agriculture with cattle and poultry.



What do constitute the costs for power outages in different sectors?

	Industry	Retail	Public sector	Agriculture
Loss of sale	34 %	37 %	4 %	7 %
Ruin	27 %	15 %	20 %	28 %
products/goods				
Change over of activities	44 %	42 %	43 %	48 %
Restart of activity	44 %	32 %	29 %	12 %
Claim for damages and lost good will	14 %	9%	3 %	
Damage of works	18 %	7 %	9 %	





What is the experience of power outages in different sectors for the last 12 months?

	Industry	Retail	Public sector	Agriculture
No outage	72 %	85 %	88 %	31 %
Outage	28 %	15 %	12 %	69 %
Less than 1	15 %	6 %	3 %	14 %
minute				
Between 1	24 %	14 %	11 %	58 %
minute and 4				
hours				
Between 4 hours	4 %	2 %	2 %	23 %
and 24 hours				
Longer than 24	1 %	1 %	1 %	9 %
hours				





Which kind of means have been utilized to be safeguarded from adverse consequences of power outage?

	Industry	Retail	Public sector	Agriculture
No means	45 %	49 %	50 %	62 %
UPS systems for	22 %	23 %	15 %	1 %
uninerruptable AC				
UPS systems for	4 %	4 %	3 %	0 %
uninerruptable DC				
Reserve power	8 %	9 %	13 %	29 %
station				
Over-voltage	10 %	11 %	8 %	7 %
protection				
Thunderstorm	12 %	16 %	11 %	11 %
protection				
EMC filter	3 %	2 %	0 %	1 %
Insurance for	9%	5 %	0 %	5 %
production losses				
Other	3 %	3 %	3 %	4 %
Do not know	3 %	4 %	13 %	1 %



Sectors with high normalized costs

- Credit institutions, insurance and real estate companies
- Whole sale trade and retail trade
- Engineering industry
- Pulp industry



Other factors that influence on cost of power outages

Industry

- + turnover, maximal effect, have taken action to protect from consequences
- No experience of outages

Retail

- + turnover, have taken action
- No experience of outages

Public sector

- + Numbers of employed, taken action
- No experience of outages

Agriculture

- + turnover, have taken action
- No experience of outages



Comparisons with earlier studies

Swedish study from 1994:

- costs have increased compared with 1994, more for retail, only exception is agriculture
- the increase is more pronounced for planned outages

Norwegian study from 2003:

• much higher costs in Norway

