

## Implement measures already foreseen

- DA & ID flow-based allocation with transmission capacity pricing
- More coordination between TSOs for coordination of balancing & congestion management
- Perform a proper BZR as decision support
- ERAA should ensure a transparent and coordinated assessment for robust decisions

**TOP PRIORITY!**

## Keep it simple (for a consumer centric approach)!

- Current design results in many, sometimes overlapping/non-coordinated trading venues
- Consumers as active prosumers require simplicity
- Market mechanisms should focus on participation into the market and facilitate entry decisions

## Global, coherent view

- Avoid non-coordinated design slices
- Consider interactions with the other energy sectors
- To fulfill the challenging targets

## Reconciliate markets and physics

- Promote market-based solution for network problems for renewables and demand response integration
- Target network constraints, reserves, inertia

## Potential conflict of interest for TSOs

- Tendency to solutions increasing RAB, versus more efficiency
- Missing topics